

**PERMIT NO. 4922-195-0015-V-05-0**

**ISSUANCE DATE:**



**GEORGIA**

DEPARTMENT OF NATURAL RESOURCES

**ENVIRONMENTAL PROTECTION DIVISION**

**Air Quality - Part 70 Operating Permit**

**Facility Name:** Transcontinental Gas Pipe Line Company, LLC – Compressor Station 130  
**Facility Address:** 117 Winns Lake Road  
Comer, GA Madison County  
**Mailing Address:** 1600 Executive Drive South #200  
Duluth, GA 30096  
**Parent/Holding Company:** The Williams Companies, Inc.  
**Facility AIRS Number:** 04-13-195-00015

In accordance with the provisions of the Georgia Air Quality Act, O.C.G.A. Section 12-9-1, et seq and the Georgia Rules for Air Quality Control, Chapter 391-3-1, adopted pursuant to and in effect under the Act, the Permittee described above is issued a Part 70 Permit for:

**The operation of a natural gas compressor station**

This Permit is conditioned upon compliance with all provisions of The Georgia Air Quality Act, O.C.G.A. Section 12-9-1, et seq, the Rules, Chapter 391-3-1, adopted and in effect under that Act, or any other condition of this Permit. Unless modified or revoked, this Permit expires five years after the issuance date indicated above.

This Permit may be subject to revocation, suspension, modification or amendment by the Director for cause including evidence of noncompliance with any of the above, for any misrepresentation made in Title V Application TV-690292 signed on September 1, 2022, any other applications upon which this Permit is based, supporting data entered therein or attached thereto, or any subsequent submittal of supporting data, or for any alterations affecting the emissions from this source.

This Permit is further subject to and conditioned upon the terms, conditions, limitations, standards, or schedules contained in or specified on the attached **43** pages.



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Jeffrey W. Cown, Director  
Environmental Protection Division

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**PART 1.0 FACILITY DESCRIPTION****1.1 Site Determination**

There are no applicable issues with regard to the site determination. There are no other facilities which could possibly be contiguous or adjacent and under common control.

**1.2 Previous and/or Other Names**

Transcontinental Gas Pipe Line Corporation – Station 130

**1.3 Overall Facility Process Description**

Transcontinental Gas Pipe Line Company, LLC operates several compressor stations in North Georgia and adjacent states. These compressor stations, also referred to as pump stations or boost stations, are located along the Transco gas transmission line.

Transcontinental Gas Pipe Line Company, LLC – Compressor Station 130 has twenty-one internal combustion (IC) engines and two turbines. Natural gas enters the facility in pipelines. Compressors increase the pressure of the gas for transmission in the pipelines downstream of the compressor station. The mainline compressors are driven by the compressor engines (Source Codes: ML01 through ML16) and the compressor turbines (Source Codes: ML17 and ML18). Instrument and utility air is supplied by the air compressor engines (Source Codes: AC05 and AC08). Three 250 kW generator engines (Source Codes: AUX1 through AUX3) are used exclusively as emergency standby generators. All turbines and engines fire natural gas exclusively. All mainline compressor engines (Source Codes: ML01 through ML16) are spark ignition 2-stroke lean burn (2SLB) reciprocating internal combustion engines (RICE). The air compressor engines (Source Codes: AC05 and AC08) and the generator engines (Source Codes: AUX1 through AUX3) are spark ignition 4-stroke rich burn (4SRB) RICE.

**PART 2.0 REQUIREMENTS PERTAINING TO THE ENTIRE FACILITY**

**2.1 Facility Wide Emission Caps and Operating Limits**

None applicable.

**2.2 Facility Wide Federal Rule Standards**

None applicable.

**2.3 Facility Wide SIP Rule Standards**

None applicable.

**2.4 Facility Wide Standards Not Covered by a Federal or SIP Rule and Not Instituted as an Emission Cap or Operating Limit**

None applicable.

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**PART 3.0 REQUIREMENTS FOR EMISSION UNITS**

Note: Except where an applicable requirement specifically states otherwise, the averaging times of any of the Emissions Limitations or Standards included in this permit are tied to or based on the run time(s) specified for the applicable reference test method(s) or procedures required for demonstrating compliance.

**3.1 Emission Units**

Emission Units		Applicable Requirements/Standards	Air Pollution Control Devices	
ID No.	Description		ID No.	Description
ML01	Compressor Engine 01 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1950	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML02	Compressor Engine 02 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1950	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML03	Compressor Engine 03 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1950	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML04	Compressor Engine 04 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1951	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML05	Compressor Engine 05 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1951	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML06	Compressor Engine 06 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1951	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML07	Compressor Engine 07 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1951	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML08	Compressor Engine 08 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1951	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None

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Emission Units		Applicable Requirements/Standards	Air Pollution Control Devices	
ID No.	Description		ID No.	Description
ML09	Compressor Engine 09 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1951	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML10	Compressor Engine 10 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1958	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML11	Compressor Engine 11 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1959	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML12	Compressor Engine 12 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1962	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML13	Compressor Engine 13 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1962	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML14	Compressor Engine 14 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1968	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML15	Compressor Engine 15 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1969	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML16	Compressor Engine 16 2 Stroke Lean Burn Spark Ignition Engine 2,050 HP Installed in 1971	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML17	Compressor Turbine 01 Solar Centaur 40-4500S 42.12 MMBtu/hr Installed in 1980 Modified in 2013	40 CFR 60 Subpart A 40 CFR 60 Subpart KKKK 40 CFR 63 Subpart A 40 CFR 63 Subpart YYYY 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
ML18	Compressor Turbine 02 Solar Mars 100-16000S 122.4 MMBtu/hr Installed in 1990	40 CFR 52.21 40 CFR 60 Subpart A 40 CFR 60 Subpart GG 40 CFR 63 Subpart A 40 CFR 63 Subpart YYYY 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None

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Emission Units		Applicable Requirements/Standards	Air Pollution Control Devices	
ID No.	Description		ID No.	Description
AUX1	Generator Engine 01 (Emergency Use Only) 4 Stroke Rich Burn Spark Ignition Engine 370 HP Installed in 1950	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
AUX2	Generator Engine 02 (Emergency Use Only) 4 Stroke Rich Burn Spark Ignition Engine 370 HP Installed in 1950	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
AUX3	Generator Engine 03 (Emergency Use Only) 4 Stroke Rich Burn Spark Ignition Engine 370 HP Installed in 1950	40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	None	None
AC05	Air Compressor Engine 01 4 Stroke Rich Burn Spark Ignition Engine 256 HP Installed in 2013	40 CFR 60 Subpart A 40 CFR 60 Subpart JJJJ 40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	NSCR	Non-Selective Catalytic Reduction
AC08	Air Compressor Engine 02 4 Stroke Rich Burn Spark Ignition Engine 256 HP Installed in 2015	40 CFR 60 Subpart A 40 CFR 60 Subpart JJJJ 40 CFR 63 Subpart A 40 CFR 63 Subpart ZZZZ 391-3-1-.02(2)(b) 391-3-1-.02(2)(g)	NSCR	Non-Selective Catalytic Reduction

\* Generally applicable requirements contained in this permit may also apply to emission units listed above. The lists of applicable requirements/standards are intended as a compliance tool and may not be definitive.

### 3.2 Equipment Emission Caps and Operating Limits

- 3.2.1 The Permittee shall not cause, let, suffer, permit, or allow the emissions of nitrogen oxides from Compressor Turbine 02 (Source Code: ML18) in amounts exceeding 90.0 tons per any twelve consecutive month period.  
[40 CFR 52.21 (BACT) and 40 CFR 60.332(a)(2) subsumed]
- 3.2.2 The Permittee shall not cause, let, suffer, permit, or allow the emissions of nitrogen oxides from Compressor Turbine 01 (Source Code: ML17), nitrogen oxide emission in excess of 20.0 pounds per hour.  
[PSD Avoidance – 40 CFR 52.21]
- 3.2.3 The Permittee shall not fire any fuel other than natural gas in Compressor Turbine 02 (Source Code: ML18).  
[40 CFR 52.21 and 391-3-1-.02(2)(g) subsumed]



### 3.3 Equipment Federal Rule Standards

- 3.3.1 The Permittee shall comply with all applicable provisions of the New Source Performance Standards, as found in 40 CFR 60 Subpart A – “General Provisions,” and Subpart GG – “Standards of Performance for Stationary Gas Turbines,” for the operation of Compressor Turbine 02 (Source Code: ML18).  
[40 CFR 60 Subpart A and Subpart GG]
- 3.3.2 The Permittee shall not fire in Compressor Turbine 02 (Source Code: ML18) any fuel which contains total sulfur in excess of 0.8 percent by weight.  
[40 CFR 60.333(b) and 391-3-1-.02(2)(g) subsumed]
- 3.3.3 The Permittee shall comply with all applicable provisions of the New Source Performance Standards, as found in 40 CFR 60 Subpart A – “General Provisions” and Subpart JJJJ – “Standards of Performance for Stationary Spark Ignition Internal Combustion Engines” for the operation of the air compressor engines (Source Codes: AC05 and AC08).  
[40 CFR 60 Subpart A and Subpart JJJJ]
- 3.3.4 The Permittee shall not cause, let, suffer, permit, or allow emissions from the air compressor engines (Source Codes: AC05 and AC08), which contain in excess of the following emission standards over the entire life of the engine:  
[40 CFR 60.4233(e), 40 CFR 60.4234, and Table 1 to Subpart JJJJ of Part 60]

Source Code	Emission Standards					
	grams per horsepower hour (g/HP-hr)			ppmvd at 15% O <sub>2</sub>		
AC05 & AC08	NO <sub>x</sub>	CO	VOC	NO <sub>x</sub>	CO	VOC
	1.0	2.0	0.7	82	270	60

\* The Permittee may choose to comply with the emission standards in units of either g/HP-hr or ppmvd at 15 percent O<sub>2</sub>.

- 3.3.5 The Permittee shall, to the extent practicable, maintain and operate the air compressor engines (Source Codes: AC05 and AC08) in a manner consistent with good air pollution control practice for minimizing emissions and must keep a maintenance plan and records of conducted maintenance.  
[40 CFR 60.4243(b)(2)(i)]
- 3.3.6 For the non-selective catalytic reduction (NSCR) systems on the air compressor engines (Source Codes: AC05 and AC08) equipped with an air-to-fuel ratio (AFR) controller, the Permittee shall maintain and operate the AFR controllers appropriately in order to ensure proper operation to minimize emissions at all times.  
[40 CFR 60.4243(g)]
- 3.3.7 The Permittee shall comply with all applicable provisions of the New Source Performance Standards, as found in 40 CFR 60 Subpart A – “General Provisions” and Subpart KKKK – “Standards of Performance for Stationary Combustion Turbines,” for the operation of Compressor Turbine 01 (Source Code: ML17).  
[40 CFR 60 Subpart A and Subpart KKKK]

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- 3.3.8 The Permittee shall not cause, let, suffer, permit, or allow any gases from Compressor Turbine 01 (Source Code: ML17), which contain nitrogen oxides emissions in amount exceeding 100 ppm at 15 percent O<sub>2</sub> or 690 nanograms per Joule (ng/J) of useful output. [40 CFR 60.4320 and Table 1 to Subpart KKKK of Part 60]
- 3.3.9 The Permittee shall not fire in Compressor Turbine 01 (Source Code: ML17) any fuel which contains total potential sulfur emissions in excess of 26 ng SO<sub>2</sub>/J (0.060 lb SO<sub>2</sub>/MMBtu). [40 CFR 60.4330(a)(2) and 391-3-1-.02(2)(g) subsumed]
- 3.3.10 The Permittee shall operate and maintain Compressor Turbine 01 (Source Code: ML17) in a manner consistent with good air pollution controls practices for minimizing emissions at all times including during startup, shutdown, and malfunction. [40 CFR 60.4333(a)]
- 3.3.11 The Permittee shall comply with all applicable provisions of the National Emission Standards for Hazardous Air Pollutants, as found in 40 CFR 63 Subpart A – “General Provisions” and Subpart YYYY – “National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines,” for the operation of Compressor Turbine 01 and 02 (Source Codes: ML17 and ML18). [40 CFR 63 Subpart A and Subpart YYYY]
- 3.3.12 The Permittee shall comply with all applicable provisions of the National Emission Standards for Hazardous Air Pollutants, as found in 40 CFR 63, Subpart A – “General Provisions” and Subpart ZZZZ – “National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines,” for the operation of the compressor engines (Source Codes: ML01 through ML16), the generator engines (Source Codes: AUX1 through AUX3), and the air compressor engines (Source Codes: AC05 and AC08). [40 CFR 63 Subpart A and Subpart ZZZZ]
- 3.3.13 The Permittee shall comply with the following operating limitations for the operation of the generator engines (Source Codes: AUX1 through AUX3): [40 CFR 63.6602 and Item 6 of Table 2c to Subpart ZZZZ of Part 63]
- a. Change oil and filter every 500 hours of operation or annually, whichever comes first.
  - b. Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first, and replace as necessary.
  - c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first and replace as necessary.
- 3.3.14 The Permittee shall comply with the operating limitations in Condition 3.3.13 at all times. [40 CFR 63.6605(a)]
- 3.3.15 The Permittee shall operate and maintain the generator engines (Source Codes: AUX1 through AUX3) and after-treatment control device (if any) according to the manufacturer’s emission-related written instructions or develop a maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good

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air pollution control practice for minimizing emissions.

[40 CFR 63.6605(b), 40 CFR 63.6625(e), 40 CFR 63.6640(a), and Item 9 of Table 6 to Subpart ZZZZ of Part 63]

- 3.3.16 The Permittee shall minimize the time spent idle during startup for the generator engines (Source Codes: AUX1 through AUX3) and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes.  
[40 CFR 63.6625(h)]
- 3.3.17 If the Permittee opts to utilize an oil analysis program in order to extend the oil change requirement specified in Condition 3.3.13, the Permittee shall develop this oil analysis program in accordance with the requirements specified in 40 CFR 63.6635(j) and include it in the maintenance plan specified in Condition 3.3.15.
- 3.3.18 The Permittee shall operate the generator engines (Source Code: AUX1 through AUX3) as followed:  
[40 CFR 63.6640(f) and 391-3-1-.02(2)(mmm)]
- a. The use of the generator engine in emergency situations is limited to 200 hours during any period of twelve (12) consecutive months.
  - b. The Permittee may operate the generator engine for the purpose specified in Condition 3.3.10.b.1 for a maximum of 100 hours per calendar year. Any operation of non-emergency situations as allowed in Condition 3.3.10c counts as part of the 100 hours per calendar year.
    - a. The generator engine may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state, or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The Permittee may petition the Division for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the Permittee maintains records indicating that federal, state, or local standards require maintenance and testing of the generator engine beyond 100 hours per calendar year.
  - c. The generator engine may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing provided in Condition 3.3.10b. Except as provided in 40 CFR 63.6640(f)(4)(ii), the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

### 3.4 Equipment SIP Rule Standards

- 3.4.1 The Permittee shall not cause, let, suffer, permit, or allow emissions from the compressor engines (Source Codes: ML01 through ML16), the compressor turbines (Source Codes:

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ML17 and ML18), the generator engines (Source Codes: AUX1 through AUX3), and the air compressor engines (Source Codes: AC05 and AC08), the opacity of which is equal to or greater than forty (40) percent.

[391-3-1-.02(2)(b)]

- 3.4.2 The Permittee shall not fire any fuel other than natural gas containing less than 2.5 percent sulfur, by weight in the compressor engines (Source Codes: ML01 through ML16), the generator engines (Source Codes: AUX1 through AUX3), and the air compressor engines (Source Codes: AC05 and AC08).

[391-3-1-.02(2)(g)]

### **3.5 Equipment Standards Not Covered by a Federal or SIP Rule and Not Instituted as an Emission Cap or Operating Limit**

None applicable.

## **PART 4.0 REQUIREMENTS FOR TESTING**

### **4.1 General Testing Requirements**

- 4.1.1 The Permittee shall cause to be conducted a performance test at any specified emission unit when so directed by the Environmental Protection Division (“Division”). The test results shall be submitted to the Division within 60 days of the completion of the testing. Any tests shall be performed and conducted using methods and procedures that have been previously specified or approved by the Division.  
[391-3-1-.02(6)(b)1(i)]
- 4.1.2 The Permittee shall provide the Division thirty (30) days (or sixty (60) days for tests required by 40 CFR Part 63) prior written notice of the date of any performance test(s) to afford the Division the opportunity to witness and/or audit the test and shall provide with the notification a test plan in accordance with Division guidelines.  
[391-3-1-.02(3)(a) and 40 CFR 63.7(b)(1)]
- 4.1.3 Performance and compliance tests shall be conducted and data reduced in accordance with applicable procedures and methods specified in the Division’s Procedures for Testing and Monitoring Sources of Air Pollutants. The methods for the determination of compliance with emission limits listed under Sections 3.2, 3.3, 3.4 and 3.5 are as follows:
- a. Method 1 shall be used for the determination of sample point locations,
  - b. Method 2 shall be used for the determination of stack gas flow rate,
  - c. Method 3 or 3A shall be used for the determination of stack gas molecular weight,
  - d. Method 3B shall be used for the determination of the correction factor or excess air. Method 3A may be used as an alternative,
  - e. Method 4 shall be used for the determination of stack moisture,
  - f. Method 7E shall be used for the determination of nitrogen oxides (NO<sub>x</sub>) emissions,
  - g. Method 9 and the Procedures of Section 1.3 of the above referenced document shall be used for the determination of the opacity of visible emissions,
  - h. Method 10 shall be used for the determination of carbon monoxide,
  - i. Method 18 shall be used for the determination of hazardous air pollutant (HAP) emissions,
  - j. Method 20 shall be used for the determination of nitrogen oxides concentration when determining compliance with the emission limit under 40 CFR 60 Subpart GG on Compressor Turbine 02 (Source Code: ML18),

- k Method 25A and 18, Method 25A with the use of a methane cutter as described in 40 CFR 1065.265, or Method 18 shall be used for the determination of volatile organic concentration at the exhaust of the air compressor engines (Source Codes: AC05 and AC08),
- l. ASTM D5287 shall be used to collect a representative fuel sample,
- m. ASTM D1072 shall be used for determining sulfur content of fuel. ASTM D3246, ASTM D4084, ASTM D4468, ASTM D4810, ASTM D6228, ASTM D6667, or Gas Processors Association Standard 2377 may be used as alternatives,
- n. ASTM D4084, ASTM D4810, ASTM D5504, ASTM D6228, or Gas Processors Association Standard 2377 can be used as an alternative to measure sulfur content of fuel if the total sulfur content of the gaseous fuel during the most recent performance test was less than half the applicable limit,
- o. Method 19 shall be used to determine SO<sub>2</sub> emission rates in terms of lb/MMBtu.

Minor changes in methodology may be specified or approved by the Director or his designee when necessitated by process variables, changes in facility design, or improvement or corrections that, in his opinion, render those methods or procedures, or portions thereof, more reliable.

[391-3-1-.02(3)(a)]

- 4.1.4 The Permittee shall submit performance test results to the US EPA's Central Data Exchange (CDX) using the Compliance and Emissions Data Reporting Interface (CEDRI) in accordance with any applicable NSPS or NESHAP standards (40 CFR 60 or 40 CFR 63) that contain Electronic Data Reporting Requirements. This Condition is only applicable if required by an applicable standard and for the pollutant(s) subject to said standard.  
[391-3-1-.02(8)(a) and 391-3-1-.02(9)(a)]

## **4.2 Specific Testing Requirements**

- 4.2.1 On each occasion when the gas generator assembly and/or combustion can on the compressor turbines (Source Codes: ML17 and ML18) must be replaced with a new one or a re-built one from another turbine, within 90 days after the installation is complete, the Permittee shall either carry out a NO<sub>x</sub> compliance test or submit the test report from a NO<sub>x</sub> compliance test done on that equipment while at the Solar maintenance facility. This test must demonstrate that the turbine continues to perform as originally permitted and that emissions of NO<sub>x</sub> have not increased. If relying on a test at the Solar facility, the Permittee must also conduct an onsite portable analyzer performance evaluation to determine if it is in compliance with the NO<sub>x</sub> emission limits contained in the permit. For the compressor turbines (Source Codes: ML17 and ML18), the portable analyzer performance evaluation must also confirm or re-establish the average combustor outlet temperature (T5 temperature) at which compliance with that emissions limit is demonstrated. The schedule for the turbine testing required by Condition 4.2.2, Condition 4.2.5, and Condition 5.2.1a shall remain unchanged by a portable analyzer performance test performed in association with turbine maintenance.  
[391-3-1-.02(6)(b)1(i)]

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- 4.2.2 The Permittee shall conduct NO<sub>x</sub> performance tests on Compressor Turbine 02 (Source Code: ML18) on an annual basis (no more than 14 calendar months following the previous performance test). The Permittee shall establish a NO<sub>x</sub> emission factor (in pounds per hour, lbs/hr), using the most recent test results, for the equation specified in Condition 6.2.2. The Permittee shall also re-establish the average combustor outlet temperature (T5 temperature) at which compliance with the emission limit specified in Condition 3.2.1 is demonstrated. [391-3-1-.02(3), 391-3-1-.02(6)(b)1(i), and 40 CFR 70.6(a)(3)(i)]
- 4.2.3 Whenever the air compressor engines (Source Codes: AC05 and AC08) are rebuilt, the Permittee shall conduct performance tests on the engines to determine compliance with NO<sub>x</sub>, CO, and VOC emission standards in Condition 3.3.4 within 60 days after achieving the maximum production rate of the air compressor engines, but no later than 180 days after the initial startup after the rebuild. [40 CFR 60.4243(b)(2)(i) and 40 CFR 60.4243(f)]
- 4.2.4 The Permittee shall conduct performance testing specified in 4.2.3, according to the procedures in 40 CFR 60.4244, which include the following:  
[40 CFR 60.4244]
- a. Each performance test must be conducted within 10 percent of 100 percent peak (or the highest achievable) load and according to the requirements in 40 CFR 60.8 and under the specific conditions that are specified by Table 2 of 40 CFR 60 Subpart JJJJ.
  - b. The Permittee may not conduct performance tests during periods of startup, shutdown, or malfunction, as specified in 40 CFR 60.8(c). If either air compressor engine is non-operational, the Permittee need not start up the engine solely to conduct a performance test; however, the Permittee must conduct the performance test immediately upon startup of the engine.
  - c. The Permittee must conduct three separate test runs for each performance test required in this section, as specified in 40 CFR 60.8(f). Each test run must be conducted within 10 percent of 100 percent peak (or the highest achievable) load and last at least one (1) hour.
  - d. To determine compliance with the NO<sub>x</sub> mass per unit output emission limitation, convert the concentration of NO<sub>x</sub> in the engine exhaust using the equation below:

$$ER = \frac{C_d \times 1.912 \times 10^{-3} \times Q \times T}{HP - hr}$$

Where:

- ER = Emission rate of NO<sub>x</sub> in g/HP-hr,  
C<sub>d</sub> = Measured NO<sub>x</sub> concentration, in parts per million by volume (ppmv),  
1.912×10<sup>-3</sup> = Conversion constant for ppm NO<sub>x</sub> to grams per standard cubic meter at 20 degrees Celsius,  
Q = Stack gas volumetric flow rate, in standard cubic meter per hour, dry basis,  
T = Time of test run, in hours,

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HP-hr = Brake work of the engine, in horsepower-hour (HP-hr).

- e. To determine compliance with the CO mass per unit output emission limitation, convert the concentration of CO in the engines exhaust using the equation below:

$$ER = \frac{C_d \times 1.164 \times 10^{-3} \times Q \times T}{HP - hr}$$

Where:

- ER = Emission rate of CO in g/HP-hr,  
C<sub>d</sub> = Measured CO concentration ppmv,  
1.912×10<sup>-3</sup> = Conversion constant for ppm CO to grams per standard cubic meter at 20 degrees Celsius,  
Q = Stack gas volumetric flow rate, in standard cubic meter per hour, dry basis,  
T = Time of test run, in hours,  
HP-hr = Brake work of the engine, in HP-hr.

- f. For the purposes of 40 CFR 60 Subpart JJJJ, when calculating emissions of VOC, emission of formaldehyde should not be included. To determine compliance with the VOC mass per unit output emission limitation, convert the concentration of VOC in the engine exhaust using the equation below:

$$ER = \frac{C_d \times 1.833 \times 10^{-3} \times Q \times T}{HP - hr}$$

Where:

- ER = Emission rate of VOC in g/HP-hr,  
C<sub>d</sub> = Measured VOC concentration ppmv,  
1.912×10<sup>-3</sup> = Conversion constant for ppm VOC to grams per standard cubic meter at 20 degrees Celsius,  
Q = Stack gas volumetric flow rate, in standard cubic meter per hour, dry basis,  
T = Time of test run, in hours,  
HP-hr = Brake work of the engine, in HP-hr.

- g. If the Permittee chooses to measure VOC emissions using Method 18 or Method 320 of 40 CFR 63, Appendix A, then it has the option of correcting the measured VOC emissions to account for the potential differences in measured values between these methods and Method 25A. The results from Method 18 and Method 320 can be corrected for response factor differences using the equations below:

$$RF_i = \frac{Cm_i}{Ca_i}$$

Where:

- RF<sub>i</sub> = Response factor of compound i when measured with EPA Method 25A,  
Cm<sub>i</sub> = Measured concentration of compound i, in ppmv as carbon,  
Ca<sub>i</sub> = True concentration of compound i, in ppmv as carbon



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$$Ci_{corr} = RF_i \times Ci_{meas}$$

Where:

$Ci_{corr}$  = Concentration of compound i corrected to the value that would have been measured by EPA Method 25A, ppmv as carbon,

$Ci_{meas}$  = Concentration of compound i measured by EPA Method 320, ppmv as carbon

The corrected VOC concentration can then be placed on a propane basis using the equation below:

$$C_{peq} = 0.6098 \times Ci_{corr}$$

Where:

$Ci_{peq}$  = Concentration of compound i, in mg of propane equivalent per dry standard cubic meter.

- 4.2.5 The Permittee shall conduct performance tests on Compressor Turbine 01 (Source Code: ML17), as specified in 40 CFR 60.4400(a), to determine compliance with the NO<sub>x</sub> emission standards specified in Condition 3.3.8. NO<sub>x</sub> performance tests shall be conducted on an annual basis (no more than 14 calendar months following the previous performance test). If the NO<sub>x</sub> emission result from the performance test is less than or equal to 75 percent of the NO<sub>x</sub> emission limit, the Permittee may reduce the frequency of subsequent performance tests to once every 2 years (no more than 26 calendar months following the previous performance test). If the results of any subsequent performance test exceed 75 percent of the NO<sub>x</sub> emission limit, the Permittee must resume annual performance tests.  
[40 CFR 60.4340(a) and 40 CFR 60.440(a)]
- 4.2.6 During the NO<sub>x</sub> performance test specified in Condition 4.2.5, the Permittee shall re-establish the average combustor outlet temperature (T5 temperature) at which compliance with the emission limitation is demonstrated.  
[391-3-1-.02(3)(a)]

**PART 5.0 REQUIREMENTS FOR MONITORING (Related to Data Collection)****5.1 General Monitoring Requirements**

- 5.1.1 Any continuous monitoring system required by the Division and installed by the Permittee shall be in continuous operation and data recorded during all periods of operation of the affected facility except for continuous monitoring system breakdowns and repairs. Monitoring system response, relating only to calibration checks and zero and span adjustments, shall be measured and recorded during such periods. Maintenance or repair shall be conducted in the most expedient manner to minimize the period during which the system is out of service.  
[391-3-1-.02(6)(b)1]

**5.2 Specific Monitoring Requirements**

- 5.2.1 The Permittee shall install, calibrate, maintain, and operate a system to continuously monitor and record the indicated parameters on the following equipment. Where such performance specification(s) exist, each system shall meet the applicable performance specification(s) of the Division's monitoring requirements.  
[391-3-1-.02(6)(b)1 and 40 CFR 70.6(a)(3)(i)]
- a. A device for the measurement of the combustor outlet temperature on Compressor Turbine 01 (Source Code: ML17),
  - b. A device for the measurement of the combustor outlet temperature on Compressor Turbine 02 (Source Code: ML18),
  - c. A non-resettable hour meter for continuously measuring and recording the cumulative total hours of operation for Compressor Turbine 02 (Source Code: ML18). Data shall be recorded monthly.
- 5.2.2 The Permittee shall perform a semiannual analysis of the natural gas fired by Compressor Turbine 02 (Source Code: ML18) for sulfur content in percent by weight.  
[40 CFR 60.334(b) and Custom fuel Monitoring Schedule approved by EPA]
- 5.2.3 The Permittee shall install, calibrate, maintain, and operate monitoring devices for the measurement of the indicated parameters on the following. Data shall be recorded at the frequency below. Where such performance, specification(s) exist, each system shall meet the applicable performance specification(s) of the Division's monitoring requirements.  
[391-3-1-.02(6)(b)1 and 40 CFR 70.6(a)(3)(i)]
- a. A non-resettable hour meter to measure and record the number of hours operated for each of the generator engines (Source Codes: AUX1 through AUX3). Data shall be recorded monthly.  
[40 CFR 63.6625(f)]

**PART 6.0 RECORD KEEPING AND REPORTING REQUIREMENTS****6.1 General Record Keeping and Reporting Requirements**

6.1.1 Unless otherwise specified, all records required to be maintained by this Permit shall be recorded in a permanent form suitable for inspection and submission to the Division and to the EPA. The records shall be retained for at least five (5) years following the date of entry. [391-3-1-.02(6)(b)1(i) and 40 CFR 70.6(a)(3)]

6.1.2 In addition to any other reporting requirements of this Permit, the Permittee shall report to the Division in writing, within seven (7) days, any deviations from applicable requirements associated with any malfunction or breakdown of process, fuel burning, or emissions control equipment for a period of four hours or more which results in excessive emissions.

The Permittee shall submit a written report that shall contain the probable cause of the deviation(s), duration of the deviation(s), and any corrective actions or preventive measures taken.

[391-3-1-.02(6)(b)1(iv), 391-3-1-.03(10)(d)1(i) and 40 CFR 70.6(a)(3)(iii)(B)]

6.1.3 The Permittee shall submit written reports of any failure to meet an applicable emission limitation or standard contained in this permit and/or any failure to comply with or complete a work practice standard or requirement contained in this permit which are not otherwise reported in accordance with Conditions 6.1.4 or 6.1.2. Such failures shall be determined through observation, data from any monitoring protocol, or by any other monitoring which is required by this permit. The reports shall cover each semiannual period ending June 30 and December 31 of each year, shall be postmarked by August 29 and February 28, respectively following each reporting period, and shall contain the probable cause of the failure(s), duration of the failure(s), and any corrective actions or preventive measures taken. [391-3-1-.03(10)(d)1(i) and 40 CFR 70.6(a)(3)(iii)(B)]

6.1.4 The Permittee shall submit a written report containing any excess emissions, exceedances, and/or excursions as described in this permit and any monitor malfunctions for each semiannual period ending June 30 and December 31 of each year. All reports shall be postmarked by August 29 and February 28, respectively following each reporting period. In the event that there have not been any excess emissions, exceedances, excursions or malfunctions during a reporting period, the report should so state. Otherwise, the contents of each report shall be as specified by the Division's Procedures for Testing and Monitoring Sources of Air Pollutants and shall contain the following:

[391-3-1-.02(6)(b)1 and 40 CFR 70.6(a)(3)(iii)(A)]

- a. A summary report of excess emissions, exceedances and excursions, and monitor downtime, in accordance with Section 1.5(c) and (d) of the above referenced document, including any failure to follow required work practice procedures.
- b. Total process operating time during each reporting period.
- c. The magnitude of all excess emissions, exceedances and excursions computed in accordance with the applicable definitions as determined by the Director, and any

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conversion factors used, and the date and time of the commencement and completion of each time period of occurrence.

- d. Specific identification of each period of such excess emissions, exceedances, and excursions that occur during startups, shutdowns, or malfunctions of the affected facility. Include the nature and cause of any malfunction (if known), the corrective action taken or preventive measures adopted.
- e. The date and time identifying each period during which any required monitoring system or device was inoperative (including periods of malfunction) except for zero and span checks, and the nature of the repairs, adjustments, or replacement. When the monitoring system or device has not been inoperative, repaired, or adjusted, such information shall be stated in the report.
- f. Certification by a Responsible Official that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.

6.1.5 Where applicable, the Permittee shall keep the following records:  
[391-3-1-.03(10)(d)1(i) and 40 CFR 70.6(a)(3)(ii)(A)]

- a. The date, place, and time of sampling or measurement;
- b. The date(s) analyses were performed;
- c. The company or entity that performed the analyses;
- d. The analytical techniques or methods used;
- e. The results of such analyses; and
- f. The operating conditions as existing at the time of sampling or measurement.

6.1.6 The Permittee shall maintain files of all required measurements, including continuous monitoring systems, monitoring devices, and performance testing measurements; all continuous monitoring system or monitoring device calibration checks; and adjustments and maintenance performed on these systems or devices. These files shall be kept in a permanent form suitable for inspection and shall be maintained for a period of at least five (5) years following the date of such measurements, reports, maintenance and records.  
[391-3-1-.03(10)(d)1(i) and 40 CFR 70.6 (a)(3)(ii)(B)]

6.1.7 For the purpose of reporting excess emissions, exceedances or excursions in the report required in Condition 6.1.4, the following excess emissions, exceedances, and excursions shall be reported:  
[391-3-1-.02(6)(b)1 and 40 CFR 70.6(a)(3)(iii)]

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- a. Excess emissions: (means for the purpose of this Condition and Condition 6.1.4, any condition that is detected by monitoring or record keeping which is specifically defined, or stated to be, excess emissions by an applicable requirement)
  - i. Any analysis of the natural gas combusted by Compressor Turbine 02 (Source Code: ML18) determined in accordance with Condition 5.2.2, that indicates sulfur content greater than 0.8 percent by weight.
  - ii. Any fuel burned in Compressor Turbine 02 (Source Code: ML17), recorded in accordance with Condition 6.2.8, has a maximum total sulfur content of more than 20 grains of sulfur per 100 standard cubic feet or has potential sulfur emissions in excess of 26 ng SO<sub>2</sub>/J  
[40 CFR 60.4385(a) and 40 CFR 60.4420]
- b. Exceedances: (means for the purpose of this Condition and Condition 6.1.4, any condition that is detected by monitoring or record keeping that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) do not meet the applicable emission limitation or standard consistent with the averaging period specified for averaging the results of the monitoring)
  - i. None required to be reported in accordance with Condition 6.1.4.
- c. Excursions: (means for the purpose of this Condition and Condition 6.1.4, any departure from an indicator range or value established for monitoring consistent with any averaging period specified for averaging the results of the monitoring)
  - i. Any one-hour average combustor outlet temperature (T5 temperature), as measured by the device installed on Compressor Turbine 01 (Source Code: ML17), that exceeds by more than 7.5 percent of the average temperature during the most recent test required by Conditions 4.2.5 and 4.2.6.
  - ii. Any instance that the Permittee does not meet the operating limitations specified in Condition 3.3.13.  
[40 CFR 63.6640(b)]
  - iii. Any one-hour average combustor outlet temperature (T5 temperature), as measured by the device installed on Compressor Turbine 02 (Source Code: ML18), that exceeds by more than 7.5 percent of the average temperature determined during the most recent test required by Condition 4.2.2.

### 6.2 Specific Record Keeping and Reporting Requirements

- 6.2.1 The Permittee shall keep and maintain records of operation for all fuel-burning equipment at the facility. The records shall include the dates and hours of operation of the equipment and shall be kept in a form suitable for inspection or submittal to the Division for a period of five (5) years.  
[391-3-1-.02(6)1 and 40 CFR 70.6(a)(3)(i)]

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6.2.2 The Permittee shall calculate NO<sub>x</sub> emissions (in tons) from Compressor Turbine 02 (Source Code: ML18) as follows:

- a. The Permittee shall calculate NO<sub>x</sub> emissions from Compressor Turbine 02 (Source Code: ML18) for each calendar month using the data per Condition 4.2.2 and 5.2.1c and the following equation:

$$NO_x = \frac{EF * T}{2,000}$$

Where:

NO<sub>x</sub> = Monthly NO<sub>x</sub> emissions from Compressor Turbine 02, in tons/month,  
EF = NO<sub>x</sub> emission factor established during the most recent test in accordance with Condition 4.2.2, in pounds/hour,  
T = Total operating time in a calendar month, in hours/month,  
2,000 = Conversion factor for converting lbs/month into tons/month.

- b. The Permittee shall calculate the total NO<sub>x</sub> emissions (in tons), using the records obtained in accordance with Paragraph a, for the 12 consecutive month period ending with each calendar month in the semiannual reporting period. A 12-consecutive month total shall be defined as the sum of a calendar month's total plus the totals for the previous eleven (11) consecutive months.

[40 CFR 52.21, 391-3-1-.02(6)(b)1, and 40 CFR 70.6(a)(3)(i)]

6.2.3 The Permittee shall notify the Division in writing if the total NO<sub>x</sub> emissions from Compressor Turbine 02 (Source Code: ML18) exceeds 90.0 tons during any twelve consecutive months. This notification shall be postmarked within fifteen days of the end of the month that the twelve-month rolling total exceeds 90.0 tons and shall include an explanation of how the Permittee intends to attain future compliance with the emission limit in Condition 3.2.1.

6.2.4 The Permittee shall submit, with the reports required by Condition 6.1.4, a semiannual report that contains the following records. The records shall be available for inspection or submittal to the Division upon request and contain:

[40 CFR 52.21, 391-3-1-.02(6)(b)1, 40 CFR 70.6(a)(3)(i)]

- a. The total NO<sub>x</sub> emissions (in tons) calculated in accordance with Condition 6.2.2a for the 12-consecutive month period ending at each calendar month in the semiannual reporting period.
- b. The report of the semiannual analysis, which contains the sulfur content, in percent by weight, of the natural gas fired by Compressor Turbine 02 (Source Code: ML18). The report shall be prepared from the records required by Condition 5.2.2.

6.2.5 The Permittee shall retain records for the air compressor engines (Source Codes: AC05 and AC08):

[40 CFR 60.4245(a)]

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- a. All notifications submitted to comply with 40 CFR 60 Subpart JJJJ and all documentation supporting any notification,
  - b. Maintenance conducted on the air compressor engines,
  - c. Documentation demonstrating that the air compressor engines meet the emission standards specified in Condition 3.3.4.
- 6.2.6 To demonstrate compliance with Condition 3.3.8, the Permittee shall submit, with the report required by Condition 6.1.4, a semi-annual report that contains the following records. The records shall be available for inspection or submittal to the Division upon request and contain: [40 CFR 60.4365(a) and (b)]
  - a. Submit the fuel quality characteristics in a current, valid purchase contract, tariff sheet or transportation contract for the fuel, specifying that the maximum total sulfur content 20 grains of sulfur or less per 100 standard cubic feet and has potential sulfur emissions of equal to or less than 26 ng SO<sub>2</sub>/ J (0.060 lb SO<sub>2</sub>/MMBtu) heat input; or
  - b. Submit representative fuel sampling data which shows that the sulfur content of the fuel does not exceed 26 ng SO<sub>2</sub>/J (0.060 lb SO<sub>2</sub>/MMBtu) heat input. At a minimum, the amount of fuel sampling data specified in 2.3.1.4 or 2.3.2.4 in Appendix D of 40 CFR Part 75 is required.
- 6.2.7 The Permittee shall submit, with the report required by Condition 6.1.4, a semiannual report that contains a compliance report with the following records. The records shall be available for inspection or submittal to the Division upon request and contain: [40 CFR 63.6650, Item 1 of Table 7 to Subpart ZZZZ, and 40 CFR 70.6(a)(3)(i)]
  - a. Company name and address,
  - b. Statement by a responsible official, with that official's name, title, and signature, certifying the accuracy of the content of the report,
  - c. Date of report and beginning and ending dates of the reporting period,
  - d. Any instance that the Permittee does not meet the operating limitations specified in Condition 3.3.13.
  - e. If there was a malfunction or deviation specified in Paragraph d during the reporting period, the compliance report must include the number, duration, and a brief description for each type of malfunction or deviation, which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by the Permittee during a malfunction of the generator engines (Source Codes: AUX1 through AUX3) to minimize emissions in accordance with Condition 3.3.15, including actions taken to correct a malfunction.

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- f. If there are no deviations specified in Paragraph d, a statement that there were no deviations from the emission or operating limitations during the reporting period.
- 6.2.8 The Permittee shall keep and maintain the following records for the operation of the generator engines (Source Codes: AUX1 through AUX3):  
[391-3-1-.02(6)(b)1 and 40 CFR 63.6655(a)]
  - a. A copy of each notification and report that was submitted to comply with 40 CFR 63 Subpart ZZZZ, including all documentation supporting any Initial Notification or Notification of Compliance Status, according to the requirements in 40 CFR 63.10(b)(2)(xiv),
  - b. Records of the occurrence and duration of each malfunction of operation (i.e. process equipment) or the air pollution control and monitoring equipment,
  - c. Records of performance tests and performance evaluations as required in 40 CFR 63.10(b)(2)(viii).
  - d. Records of all required maintenance performed on the air pollution control and monitoring equipment.
  - e. Records of actions taken during periods of malfunction to minimize emissions in accordance with Condition 3.3.15, including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.



## **PART 7.0 OTHER SPECIFIC REQUIREMENTS**

### **7.1 Operational Flexibility**

7.1.1 The Permittee may make Section 502(b)(10) changes as defined in 40 CFR 70.2 without requiring a Permit revision, if the changes are not modifications under any provisions of Title I of the Federal Act and the changes do not exceed the emissions allowable under the Permit (whether expressed therein as a rate of emissions or in terms of total emissions). For each such change, the Permittee shall provide the Division and the EPA with written notification as required below in advance of the proposed changes and shall obtain any Permits required under Rules 391-3-1-.03(1) and (2). The Permittee and the Division shall attach each such notice to their copy of this Permit.  
[391-3-1-.03(10)(b)5 and 40 CFR 70.4(b)(12)(i)]

- a. For each such change, the Permittee's written notification and application for a construction Permit shall be submitted well in advance of any critical date (typically at least 3 months in advance of any commencement of construction, Permit issuance date, etc.) involved in the change, but no less than seven (7) days in advance of such change and shall include a brief description of the change within the Permitted facility, the date on which the change is proposed to occur, any change in emissions, and any Permit term or condition that is no longer applicable as a result of the change.
- b. The Permit shield described in Condition 8.16.1 shall not apply to any change made pursuant to this condition.

### **7.2 Off-Permit Changes**

7.2.1 The Permittee may make changes that are not addressed or prohibited by this Permit, other than those described in Condition 7.2.2 below, without a Permit revision, provided the following requirements are met:  
[391-3-1-.03(10)(b)6 and 40 CFR 70.4(b)(14)]

- a. Each such change shall meet all applicable requirements and shall not violate any existing Permit term or condition.
- b. The Permittee must provide contemporaneous written notice to the Division and to the EPA of each such change, except for changes that qualify as insignificant under Rule 391-3-1-.03(10)(g). Such written notice shall describe each such change, including the date, any change in emissions, pollutants emitted, and any applicable requirement that would apply as a result of the change.
- c. The change shall not qualify for the Permit shield in Condition 8.16.1.
- d. The Permittee shall keep a record describing changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the Permit, and the emissions resulting from those changes.

7.2.2 The Permittee shall not make, without a Permit revision, any changes that are not addressed or prohibited by this Permit, if such changes are subject to any requirements under Title IV of the Federal Act or are modifications under any provision of Title I of the Federal Act.  
[Rule 391-3-1-.03(10)(b)7 and 40 CFR 70.4(b)(15)]

**7.3 Alternative Requirements**

[White Paper #2]  
Not Applicable

**7.4 Insignificant Activities**

(see Attachment B for the list of Insignificant Activities in existence at the facility at the time of permit issuance)

**7.5 Temporary Sources**

[391-3-1-.03(10)(d)5 and 40 CFR 70.6(e)]  
Not Applicable

**7.6 Short-term Activities**

Not Applicable

**7.7 Compliance Schedule/Progress Reports**

[391-3-1-.03(10)(d)3 and 40 CFR 70.6(c)(4)]  
None Applicable

**7.8 Emissions Trading**

[391-3-1-.03(10)(d)1(ii) and 40 CFR 70.6(a)(10)]  
Not Applicable

**7.9 Acid Rain Requirements**

Not Applicable

**7.10 Prevention of Accidental Releases (Section 112(r) of the 1990 CAAA)**

[391-3-1-.02(10)]

7.10.1 When and if the requirements of 40 CFR Part 68 become applicable, the Permittee shall comply with all applicable requirements of 40 CFR Part 68, including the following.

- a. The Permittee shall submit a Risk Management Plan (RMP) as provided in 40 CFR 68.150 through 68.185. The RMP shall include a registration that reflects all covered processes.
- b. For processes eligible for Program 1, as provided in 40 CFR 68.10, the Permittee shall comply with 7.10.1.a. and the following additional requirements:
  - i. Analyze the worst-case release scenario for the process(es), as provided in 40 CFR 68.25; document that the nearest public receptor is beyond the distance to a toxic or flammable endpoint defined in 40 CFR 68.22(a); and submit in the RMP the worst-case release scenario as provided in 40 CFR 68.165.

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- ii. Complete the five-year accident history for the process as provided in 40 CFR 68.42 and submit in the RMP as provided in 40 CFR 68.168
  - iii. Ensure that response actions have been coordinated with local emergency planning and response agencies
  - iv. Include a certification in the RMP as specified in 40 CFR 68.12(b)(4)
- c. For processes subject to Program 2, as provided in 40 CFR 68.10, the Permittee shall comply with 7.10.1.a., 7.10.1.b. and the following additional requirements:
  - i. Develop and implement a management system as provided in 40 CFR 68.15
  - ii. Conduct a hazard assessment as provided in 40 CFR 68.20 through 68.42
  - iii. Implement the Program 2 prevention steps provided in 40 CFR 68.48 through 68.60 or implement the Program 3 prevention steps provided in 40 CFR 68.65 through 68.87
  - iv. Develop and implement an emergency response program as provided in 40 CFR 68.90 through 68.95
  - v. Submit as part of the RMP the data on prevention program elements for Program 2 processes as provided in 40 CFR 68.170
- d. For processes subject to Program 3, as provided in 40 CFR 68.10, the Permittee shall comply with 7.10.1.a., 7.10.1.b. and the following additional requirements:
  - i. Develop and implement a management system as provided in 40 CFR 68.15
  - ii. Conduct a hazard assessment as provided in 40 CFR 68.20 through 68.42
  - iii. Implement the prevention requirements of 40 CFR 68.65 through 68.87
  - iv. Develop and implement an emergency response program as provided in 40 CFR 68.90 through 68.95
  - v. Submit as part of the RMP the data on prevention program elements for Program 3 as provided in 40 CFR 68.175
- e. All reports and notification required by 40 CFR Part 68 must be submitted electronically using RMP\*[eSubmit](http://www.epa.gov/rmp/rmpesubmit) (information for establishing an account can be found at [www.epa.gov/rmp/rmpesubmit](http://www.epa.gov/rmp/rmpesubmit)). Electronic Signature Agreements should be mailed to:

### MAIL

**Risk Management Program (RMP) Reporting Center  
P.O. Box 10162  
Fairfax, VA 22038**

### COURIER & FEDEX

**Risk Management Program (RMP) Reporting Center  
CGI Federal  
12601 Fair Lakes Circle  
Fairfax, VA 22033**

Compliance with all requirements of this condition, including the registration and submission of the RMP, shall be included as part of the compliance certification submitted in accordance with Condition 8.14.1.

### **7.11 Stratospheric Ozone Protection Requirements (Title VI of the CAAA of 1990)**

- 7.11.1 If the Permittee performs any of the activities described below or as otherwise defined in 40 CFR Part 82, the Permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners (MVACs) in Subpart B:
- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.
  - b. Equipment used during the maintenance, service, repair, or disposal of appliance must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
  - c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.
  - d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with record keeping requirements pursuant to 40 CFR 82.166.  
[Note: “MVAC-like appliance” is defined in 40 CFR 82.152.]
  - e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to 40 CFR 82.156.
  - f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166.
- 7.11.2 If the Permittee performs a service on motor (fleet) vehicles and if this service involves an ozone-depleting substance (refrigerant) in the MVAC, the Permittee is subject to all the applicable requirements as specified in 40 CFR Part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners.

The term “motor vehicle” as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term “MVAC” as used in Subpart B does not include air-tight sealed refrigeration systems used for refrigerated cargo, or air conditioning systems on passenger buses using HCFC-22 refrigerant.

### **7.12 Revocation of Existing Permits and Amendments**

The following Air Quality Permits, Amendments, and 502(b)10 are subsumed by this permit and are hereby revoked:

## Title V Permit

Transcontinental Gas Pipe Line Company, LLC – Compressor Station 130

Permit No.: 4922-195-0015-V-05-0

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Air Quality Permit and Amendment Number(s)	Dates of Original Permit or Amendment Issuance
4922-195-0015-V-04-0	April 3, 2018
4922-195-0015-V-04-1	February 16, 2024

### 7.13 Pollution Prevention

Not Applicable

### 7.14 Specific Conditions

Not Applicable

## **PART 8.0 GENERAL PROVISIONS**

### **8.1 Terms and References**

- 8.1.1 Terms not otherwise defined in the Permit shall have the meaning assigned to such terms in the referenced regulation.
- 8.1.2 Where more than one condition in this Permit applies to an emission unit and/or the entire facility, each condition shall apply and the most stringent condition shall take precedence.  
[391-3-1-.02(2)(a)2]

### **8.2 EPA Authorities**

- 8.2.1 Except as identified as “State-only enforceable” requirements in this Permit, all terms and conditions contained herein shall be enforceable by the EPA and citizens under the Clean Air Act, as amended, 42 U.S.C. 7401, et seq.  
[40 CFR 70.6(b)(1)]
- 8.2.2 Nothing in this Permit shall alter or affect the authority of the EPA to obtain information pursuant to 42 U.S.C. 7414, “Inspections, Monitoring, and Entry.”  
[40 CFR 70.6(f)(3)(iv)]
- 8.2.3 Nothing in this Permit shall alter or affect the authority of the EPA to impose emergency orders pursuant to 42 U.S.C. 7603, “Emergency Powers.”  
[40 CFR 70.6(f)(3)(i)]

### **8.3 Duty to Comply**

- 8.3.1 The Permittee shall comply with all conditions of this operating Permit. Any Permit noncompliance constitutes a violation of the Federal Clean Air Act and the Georgia Air Quality Act and/or State rules and is grounds for enforcement action; for Permit termination, revocation and reissuance, or modification; or for denial of a Permit renewal application. Any noncompliance with a Permit condition specifically designated as enforceable only by the State constitutes a violation of the Georgia Air Quality Act and/or State rules only and is grounds for enforcement action; for Permit termination, revocation and reissuance, or modification; or for denial of a Permit renewal application.  
[391-3-1-.03(10)(d)1(i) and 40 CFR 70.6(a)(6)(i)]
- 8.3.2 The Permittee shall not use as a defense in an enforcement action the contention that it would have been necessary to halt or reduce the Permitted activity in order to maintain compliance with the conditions of this Permit.  
[391-3-1-.03(10)(d)1(i) and 40 CFR 70.6(a)(6)(ii)]
- 8.3.3 Nothing in this Permit shall alter or affect the liability of the Permittee for any violation of applicable requirements prior to or at the time of Permit issuance.  
[391-3-1-.03(10)(d)1(i) and 40 CFR 70.6(f)(3)(ii)]

- 8.3.4 Issuance of this Permit does not relieve the Permittee from the responsibility of obtaining any other permits, licenses, or approvals required by the Director or any other federal, state, or local agency.  
[391-3-1-.03(10)(e)1(iv) and 40 CFR 70.7(a)(6)]

#### **8.4 Fee Assessment and Payment**

- 8.4.1 The Permittee shall calculate and pay an annual Permit fee to the Division. The amount of fee shall be determined each year in accordance with the “Procedures for Calculating Air Permit Fees.”  
[391-3-1-.03(9)]

#### **8.5 Permit Renewal and Expiration**

- 8.5.1 This Permit shall remain in effect for five (5) years from the issuance date. The Permit shall become null and void after the expiration date unless a timely and complete renewal application has been submitted to the Division at least six (6) months, but no more than eighteen (18) months prior to the expiration date of the Permit.  
[391-3-1-.03(10)(d)1(i), (e)2, and (e)3(ii) and 40 CFR 70.5(a)(1)(iii)]
- 8.5.2 Permits being renewed are subject to the same procedural requirements, including those for public participation and affected State and EPA review, that apply to initial Permit issuance.  
[391-3-1-.03(10)(e)3(i)]
- 8.5.3 Notwithstanding the provisions in 8.5.1 above, if the Division has received a timely and complete application for renewal, deemed it administratively complete, and failed to reissue the Permit for reasons other than cause, authorization to operate shall continue beyond the expiration date to the point of Permit modification, reissuance, or revocation.  
[391-3-1-.03(10)(e)3(iii)]

#### **8.6 Transfer of Ownership or Operation**

- 8.6.1 This Permit is not transferable by the Permittee. Future owners and operators shall obtain a new Permit from the Director. The new Permit may be processed as an administrative amendment if no other change in this Permit is necessary, and provided that a written agreement containing a specific date for transfer of Permit responsibility coverage and liability between the current and new Permittee has been submitted to the Division at least thirty (30) days in advance of the transfer.  
[391-3-1-.03(4)]

#### **8.7 Property Rights**

- 8.7.1 This Permit shall not convey property rights of any sort, or any exclusive privileges.  
[391-3-1-.03(10)(d)1(i) and 40 CFR 70.6(a)(6)(iv)]

## **8.8 Submissions**

- 8.8.1 Reports, test data, monitoring data, notifications, annual certifications, and requests for revision and renewal shall be submitted to:

**Georgia Department of Natural Resources  
Environmental Protection Division  
Air Protection Branch  
Atlanta Tradeport, Suite 120  
4244 International Parkway  
Atlanta, Georgia 30354-3908**

- 8.8.2 Any records, compliance certifications, and monitoring data required by the provisions in this Permit to be submitted to the EPA shall be sent to:

**Air and Radiation Division  
Air Planning and Implementation Branch  
U. S. EPA Region 4  
Sam Nunn Atlanta Federal Center  
61 Forsyth Street, SW  
Atlanta, Georgia 30303-3104**

- 8.8.3 Any application form, report, or compliance certification submitted pursuant to this Permit shall contain a certification by a responsible official of its truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. [391-3-1-.03(10)(c)2, 40 CFR 70.5(d) and 40 CFR 70.6(c)(1)]
- 8.8.4 Unless otherwise specified, all submissions under this permit shall be submitted to the Division only.

## **8.9 Duty to Provide Information**

- 8.9.1 The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the Permit application, shall promptly submit such supplementary facts or corrected information to the Division. [391-3-1-.03(10)(c)5]
- 8.9.2 The Permittee shall furnish to the Division, in writing, information that the Division may request to determine whether cause exists for modifying, revoking and reissuing, or terminating the Permit, or to determine compliance with the Permit. Upon request, the Permittee shall also furnish to the Division copies of records that the Permittee is required to keep by this Permit or, for information claimed to be confidential, the Permittee may furnish such records directly to the EPA, if necessary, along with a claim of confidentiality. [391-3-1-.03(10)(d)1(i) and 40 CFR 70.6(a)(6)(v)]

## **8.10 Modifications**



- 8.10.1 Prior to any source commencing a modification as defined in 391-3-1-.01(pp) that may result in air pollution and not exempted by 391-3-1-.03(6), the Permittee shall submit a Permit application to the Division. The application shall be submitted sufficiently in advance of any critical date involved to allow adequate time for review, discussion, or revision of plans, if necessary. Such application shall include, but not be limited to, information describing the precise nature of the change, modifications to any emission control system, production capacity of the plant before and after the change, and the anticipated completion date of the change. The application shall be in the form of a Georgia air quality Permit application to construct or modify (otherwise known as a SIP application) and shall be submitted on forms supplied by the Division, unless otherwise notified by the Division.  
[391-3-1-.03(1) through (8)]

## **8.11 Permit Revision, Revocation, Reopening and Termination**

- 8.11.1 This Permit may be revised, revoked, reopened and reissued, or terminated for cause by the Director. The Permit will be reopened for cause and revised accordingly under the following circumstances:  
[391-3-1-.03(10)(d)1(i)]
- a. If additional applicable requirements become applicable to the source and the remaining Permit term is three (3) or more years. In this case, the reopening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. A reopening shall not be required if the effective date of the requirement is later than the date on which the Permit is due to expire, unless the original permit or any of its terms and conditions has been extended under Condition 8.5.3;  
[391-3-1-.03(10)(e)6(i)(I)]
  - b. If any additional applicable requirements of the Acid Rain Program become applicable to the source;  
[391-3-1-.03(10)(e)6(i)(II)] (Acid Rain sources only)
  - c. The Director determines that the Permit contains a material mistake or inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Permit; or  
[391-3-1-.03(10)(e)6(i)(III) and 40 CFR 70.7(f)(1)(iii)]
  - d. The Director determines that the Permit must be revised or revoked to assure compliance with the applicable requirements.  
[391-3-1-.03(10)(e)6(i)(IV) and 40 CFR 70.7(f)(1)(iv)]
- 8.11.2 Proceedings to reopen and reissue a Permit shall follow the same procedures as applicable to initial Permit issuance and shall affect only those parts of the Permit for which cause to reopen exists. Reopenings shall be made as expeditiously as practicable.  
[391-3-1-.03(10)(e)6(ii)]
- 8.11.3 Reopenings shall not be initiated before a notice of intent to reopen is provided to the source by the Director at least thirty (30) days in advance of the date the Permit is to be reopened, except that the Director may provide a shorter time period in the case of an emergency.

[391-3-1-.03(10)(e)6(iii)]

- 8.11.4 All Permit conditions remain in effect until such time as the Director takes final action. The filing of a request by the Permittee for any Permit revision, revocation, reissuance, or termination, or of a notification of planned changes or anticipated noncompliance, shall not stay any Permit condition.

[391-3-1-.03(10)(d)1(i) and 40 CFR 70.6(a)(6)(iii)]

- 8.11.5 A Permit revision shall not be required for changes that are explicitly authorized by the conditions of this Permit.

- 8.11.6 A Permit revision shall not be required for changes that are part of an approved economic incentive, marketable Permit, emission trading, or other similar program or process for change which is specifically provided for in this Permit.

[391-3-1-.03(10)(d)1(i) and 40 CFR 70.6(a)(8)]

## **8.12 Severability**

- 8.12.1 Any condition or portion of this Permit which is challenged, becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this Permit.

[391-3-1-.03(10)(d)1(i) and 40 CFR 70.6(a)(5)]

## **8.13 Excess Emissions Due to an Emergency**

- 8.13.1 An “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the Permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

[391-3-1-.03(10)(d)7 and 40 CFR 70.6(g)(1)]

- 8.13.2 An emergency shall constitute an affirmative defense to an action brought for noncompliance with the technology-based emission limitations if the Permittee demonstrates, through properly signed contemporaneous operating logs or other relevant evidence, that:

[391-3-1-.03(10)(d)7 and 40 CFR 70.6(g)(2) and (3)]

- a. An emergency occurred and the Permittee can identify the cause(s) of the emergency;
- b. The Permitted facility was at the time of the emergency being properly operated;
- c. During the period of the emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards, or other requirements in the Permit; and

- d. The Permittee promptly notified the Division and submitted written notice of the emergency to the Division within two (2) working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
- 8.13.3 In an enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency shall have the burden of proof.  
[391-3-1-.03(10)(d)7 and 40 CFR 70.6(g)(4)]
- 8.13.4 The emergency conditions listed above are in addition to any emergency or upset provisions contained in any applicable requirement.  
[391-3-1-.03(10)(d)7 and 40 CFR 70.6(g)(5)]

## **8.14 Compliance Requirements**

### **8.14.1 Compliance Certification**

The Permittee shall provide written certification to the Division and to the EPA, at least annually, of compliance with the conditions of this Permit. The annual written certification shall be postmarked no later than February 28 of each year and shall be submitted to the Division and to the EPA. The certification shall include, but not be limited to, the following elements:

[391-3-1-.03(10)(d)3 and 40 CFR 70.6(c)(5)]

- a. The identification of each term or condition of the Permit that is the basis of the certification;
- b. The status of compliance with the terms and conditions of the permit for the period covered by the certification, including whether compliance during the period was continuous or intermittent, based on the method or means designated in paragraph c below. The certification shall identify each deviation and take it into account in the compliance certification. The certification shall also identify as possible exceptions to compliance any periods during which compliance is required and in which an excursion or exceedance as defined under 40 CFR Part 64 occurred;
- c. The identification of the method(s) or other means used by the owner or operator for determining the compliance status with each term and condition during the certification period;
- d. Any other information that must be included to comply with section 113(c)(2) of the Act, which prohibits knowingly making a false certification or omitting material information; and
- e. Any additional requirements specified by the Division.

### **8.14.2 Inspection and Entry**

## Title V Permit

- a. Upon presentation of credentials and other documents as may be required by law, the Permittee shall allow authorized representatives of the Division to perform the following:  
[391-3-1-.03(10)(d)3 and 40 CFR 70.6(c)(2)]
  - i. Enter upon the Permittee's premises where a Part 70 source is located or an emissions-related activity is conducted, or where records must be kept under the conditions of this Permit;
  - ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this Permit;
  - iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this Permit; and
  - iv. Sample or monitor any substances or parameters at any location during operating hours for the purpose of assuring Permit compliance or compliance with applicable requirements as authorized by the Georgia Air Quality Act.
- b. No person shall obstruct, hamper, or interfere with any such authorized representative while in the process of carrying out his official duties. Refusal of entry or access may constitute grounds for Permit revocation and assessment of civil penalties.  
[391-3-1-.07 and 40 CFR 70.11(a)(3)(i)]

### 8.14.3 Schedule of Compliance

- a. For applicable requirements with which the Permittee is in compliance, the Permittee shall continue to comply with those requirements.  
[391-3-1-.03(10)(c)2 and 40 CFR 70.5(c)(8)(iii)(A)]
- b. For applicable requirements that become effective during the Permit term, the Permittee shall meet such requirements on a timely basis unless a more detailed schedule is expressly required by the applicable requirement.  
[391-3-1-.03(10)(c)2 and 40 CFR 70.5(c)(8)(iii)(B)]
- c. Any schedule of compliance for applicable requirements with which the source is not in compliance at the time of Permit issuance shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based.  
[391-3-1-.03(10)(c)2 and 40 CFR 70.5(c)(8)(iii)(C)]

### 8.14.4 Excess Emissions

- a. Excess emissions resulting from startup, shutdown, or malfunction of any source which occur though ordinary diligence is employed shall be allowed provided that:  
[391-3-1-.02(2)(a)7(i)]
  - i. The best operational practices to minimize emissions are adhered to;
  - ii. All associated air pollution control equipment is operated in a manner consistent with good air pollution control practice for minimizing emissions; and

- iii. The duration of excess emissions is minimized.
- b. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown or malfunction are prohibited and are violations of Chapter 391-3-1 of the Georgia Rules for Air Quality Control.  
[391-3-1-.02(2)(a)7(ii)]
- c. The provisions of this condition and Georgia Rule 391-3-1-.02(2)(a)7 shall apply only to those sources which are not subject to any requirement under Georgia Rule 391-3-1-.02(8) – New Source Performance Standards or any requirement of 40 CFR, Part 60, as amended concerning New Source Performance Standards.  
[391-3-1-.02(2)(a)7(iii)]

## **8.15 Circumvention**

### **State Only Enforceable Condition.**

- 8.15.1 The Permittee shall not build, erect, install, or use any article, machine, equipment or process the use of which conceals an emission which would otherwise constitute a violation of an applicable emission standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of the pollutants in the gases discharged into the atmosphere.  
[391-3-1-.03(2)(c)]

## **8.16 Permit Shield**

- 8.16.1 Compliance with the terms of this Permit shall be deemed compliance with all applicable requirements as of the date of Permit issuance provided that all applicable requirements are included and specifically identified in the Permit.  
[391-3-1-.03(10)(d)6]
- 8.16.2 Any Permit condition identified as “State only enforceable” does not have a Permit shield.

## **8.17 Operational Practices**

- 8.17.1 At all times, including periods of startup, shutdown, and malfunction, the Permittee shall maintain and operate the source, including associated air pollution control equipment, in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on any information available to the Division that may include, but is not limited to, monitoring results, observations of the opacity or other characteristics of emissions, review of operating and maintenance procedures or records, and inspection or surveillance of the source.  
[391-3-1-.02(2)(a)10]

**State Only Enforceable Condition.**

- 8.17.2 No person owning, leasing, or controlling, the operation of any air contaminant sources shall willfully, negligently or through failure to provide necessary equipment or facilities or to take necessary precautions, cause, permit, or allow the emission from said air contamination source or sources, of such quantities of air contaminants as will cause, or tend to cause, by themselves, or in conjunction with other air contaminants, a condition of air pollution in quantities or characteristics or of a duration which is injurious or which unreasonably interferes with the enjoyment of life or use of property in such area of the State as is affected thereby. Complying with Georgia's Rules for Air Quality Control Chapter 391-3-1 and Conditions in this Permit, shall in no way exempt a person from this provision.  
[391-3-1-.02(2)(a)1]

**8.18 Visible Emissions**

- 8.18.1 Except as may be provided in other provisions of this Permit, the Permittee shall not cause, let, suffer, permit or allow emissions from any air contaminant source the opacity of which is equal to or greater than forty (40) percent.  
[391-3-1-.02(2)(b)1]

**8.19 Fuel-burning Equipment**

- 8.19.1 The Permittee shall not cause, let, suffer, permit, or allow the emission of fly ash and/or other particulate matter from any fuel-burning equipment with rated heat input capacity of less than 10 million Btu per hour, in operation or under construction on or before January 1, 1972 in amounts equal to or exceeding 0.7 pounds per million BTU heat input.  
[391-3-1-.02(2)(d)]
- 8.19.2 The Permittee shall not cause, let, suffer, permit, or allow the emission of fly ash and/or other particulate matter from any fuel-burning equipment with rated heat input capacity of less than 10 million Btu per hour, constructed after January 1, 1972 in amounts equal to or exceeding 0.5 pounds per million BTU heat input.  
[391-3-1-.02(2)(d)]
- 8.19.3 The Permittee shall not cause, let, suffer, permit, or allow the emission from any fuel-burning equipment constructed or extensively modified after January 1, 1972, visible emissions the opacity of which is equal to or greater than twenty (20) percent except for one six minute period per hour of not more than twenty-seven (27) percent opacity.  
[391-3-1-.02(2)(d)]

**8.20 Sulfur Dioxide**

- 8.20.1 Except as may be specified in other provisions of this Permit, the Permittee shall not burn fuel containing more than 2.5 percent sulfur, by weight, in any fuel burning source that has a heat input capacity below 100 million Btu's per hour.  
[391-3-1-.02(2)(g)]

## **8.21 Particulate Emissions**

8.21.1 Except as may be specified in other provisions of this Permit, the Permittee shall not cause, let, permit, suffer, or allow the rate of emission from any source, particulate matter in total quantities equal to or exceeding the allowable rates shown below. Equipment in operation, or under construction contract, on or before July 2, 1968, shall be considered existing equipment. All other equipment put in operation or extensively altered after said date is to be considered new equipment.

[391-3-1-.02(2)(e)]

- a. The following equations shall be used to calculate the allowable rates of emission from new equipment:

$E = 4.1P^{0.67}$ ; for process input weight rate up to and including 30 tons per hour.

$E = 55P^{0.11} - 40$ ; for process input weight rate above 30 tons per hour.

- b. The following equation shall be used to calculate the allowable rates of emission from existing equipment:

$E = 4.1P^{0.67}$

In the above equations, E = emission rate in pounds per hour, and

P = process input weight rate in tons per hour.

## **8.22 Fugitive Dust**

[391-3-1-.02(2)(n)]

8.22.1 Except as may be specified in other provisions of this Permit, the Permittee shall take all reasonable precautions to prevent dust from any operation, process, handling, transportation or storage facility from becoming airborne. Reasonable precautions that could be taken to prevent dust from becoming airborne include, but are not limited to, the following:

- a. Use, where possible, of water or chemicals for control of dust in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land;
- b. Application of asphalt, water, or suitable chemicals on dirt roads, materials, stockpiles, and other surfaces that can give rise to airborne dusts;
- c. Installation and use of hoods, fans, and fabric filters to enclose and vent the handling of dusty materials. Adequate containment methods can be employed during sandblasting or other similar operations;
- d. Covering, at all times when in motion, open bodied trucks transporting materials likely to give rise to airborne dusts; and
- e. The prompt removal of earth or other material from paved streets onto which earth or other material has been deposited.

8.22.2 The opacity from any fugitive dust source shall not equal or exceed 20 percent.

### **8.23 Solvent Metal Cleaning**

8.23.1 Except as may be specified in other provisions of this Permit, the Permittee shall not cause, suffer, allow, or permit the operation of a cold cleaner degreaser subject to the requirements of Georgia Rule 391-3-1-.02(2)(ff) “Solvent Metal Cleaning” unless the following requirements for control of emissions of the volatile organic compounds are satisfied:  
[391-3-1-.02(2)(ff)1]

- a. The degreaser shall be equipped with a cover to prevent escape of VOC during periods of non-use,
- b. The degreaser shall be equipped with a device to drain cleaned parts before removal from the unit,
- c. If the solvent volatility is 0.60 psi or greater measured at 100 °F, or if the solvent is heated above 120 °F, then one of the following control devices must be used:
  - i. The degreaser shall be equipped with a freeboard that gives a freeboard ratio of 0.7 or greater, or
  - ii. The degreaser shall be equipped with a water cover (solvent must be insoluble in and heavier than water), or
  - iii. The degreaser shall be equipped with a system of equivalent control, including but not limited to, a refrigerated chiller or carbon adsorption system.
- d. Any solvent spray utilized by the degreaser must be in the form of a solid, fluid stream (not a fine, atomized or shower type spray) and at a pressure which will not cause excessive splashing, and
- e. All waste solvent from the degreaser shall be stored in covered containers and shall not be disposed of by such a method as to allow excessive evaporation into the atmosphere.

### **8.24 Incinerators**

8.24.1 Except as specified in the section dealing with conical burners, no person shall cause, let, suffer, permit, or allow the emissions of fly ash and/or other particulate matter from any incinerator subject to the requirements of Georgia Rule 391-3-1-.02(2)(c) “Incinerators”, in amounts equal to or exceeding the following:  
[391-3-1-.02(2)(c)1-4]

- a. Units with charging rates of 500 pounds per hour or less of combustible waste, including water, shall not emit fly ash and/or particulate matter in quantities exceeding 1.0 pound per hour.



- b. Units with charging rates in excess of 500 pounds per hour of combustible waste, including water, shall not emit fly ash and/or particulate matter in excess of 0.20 pounds per 100 pounds of charge.
- 8.24.2 No person shall cause, let, suffer, permit, or allow from any incinerator subject to the requirements of Georgia Rule 391-3-1-.02(2)(c) “Incinerators”, visible emissions the opacity of which is equal to or greater than twenty (20) percent except for one six minute period per hour of not more than twenty-seven (27) percent opacity.
- 8.24.3 No person shall cause or allow particles to be emitted from an incinerator subject to the requirements of Georgia Rule 391-3-1-.02(2)(c) “Incinerators” which are individually large enough to be visible to the unaided eye.
- 8.24.4 No person shall operate an existing incinerator subject to the requirements of Georgia Rule 391-3-1-.02(2)(c) “Incinerators” unless:
  - a. It is a multiple chamber incinerator;
  - b. It is equipped with an auxiliary burner in the primary chamber for the purpose of creating a pre-ignition temperature of 800°F; and
  - c. It has a secondary burner to control smoke and/or odors and maintain a temperature of at least 1500°F in the secondary chamber.

## **8.25 Volatile Organic Liquid Handling and Storage**

- 8.25.1 The Permittee shall ensure that each storage tank subject to the requirements of Georgia Rule 391-3-1-.02(2)(vv) “Volatile Organic Liquid Handling and Storage” is equipped with submerged fill pipes. For the purposes of this condition and the permit, a submerged fill pipe is defined as any fill pipe with a discharge opening which is within six inches of the tank bottom.  
[391-3-1-.02(2)(vv)(1)]

## **8.26 Use of Any Credible Evidence or Information**

- 8.26.1 Notwithstanding any other provisions of any applicable rule or regulation or requirement of this permit, for the purpose of submission of compliance certifications or establishing whether or not a person has violated or is in violation of any emissions limitation or standard, nothing in this permit or any Emission Limitation or Standard to which it pertains, shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed.  
[391-3-1-.02(3)(a)]

## **8.27 Internal Combustion Engines**

- 8.27.1 For diesel-fired internal combustion engine(s) manufactured after April 1, 2006 or modified/reconstructed after July 11, 2005, the Permittee shall comply with all applicable provisions of New Source Performance Standards (NSPS) as found in 40 CFR 60 Subpart

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A - “General Provisions” and 40 CFR 60 Subpart IIII – “Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.” Such requirements include but are not limited to:

[40 CFR 60.4200]

- a. Equip all emergency generator engines with non-resettable hour meters in accordance with Subpart IIII.
- b. Purchase only diesel fuel with a maximum sulfur content of 15 ppm unless otherwise specified by the Division in accordance with Subpart IIII.
- c. Conduct engine maintenance prescribed by the engine manufacturer in accordance with Subpart IIII.
- d. Limit non-emergency operation of each emergency generator to 100 hours per year in accordance with Subpart IIII. Non-emergency operation other than maintenance and readiness testing is prohibited for engines qualifying as “emergency generators” for the purposes of Ga Rule 391-3-1-.02(2)(mmm).
- e. Maintain any records in accordance with Subpart IIII
- f. Maintain a list of engines subject to 40 CFR 60 Subpart IIII, including the date of manufacture.[391-3-1-.02(6)(b)]

8.27.2 The Permittee shall comply with all applicable provisions of New Source Performance Standards (NSPS) as found in 40 CFR 60 Subpart A - “General Provisions” and 40 CFR 60 Subpart JJJJ - “Standards of Performance for Stationary Spark Ignition Internal Combustion Engines,” for spark ignition internal combustion engine(s) (gasoline, natural gas, liquefied petroleum gas or propane-fired) manufactured after July 1, 2007 or modified/reconstructed after June 12, 2006.  
[40 CFR 60.4230]

8.27.3 The Permittee shall comply with all applicable provisions of National Emission Standards for Hazardous Air Pollutants (NESHAP) as found in 40 CFR 63 Subpart A - “General Provisions” and 40 CFR 63 Subpart ZZZZ - “National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.”

For diesel-fired emergency generator engines defined as “existing” in 40 CFR 63 Subpart ZZZZ (constructed prior to June 12, 2006 for area sources of HAP, constructed prior to June 12, 2006 for ≤500hp engines at major sources, and constructed prior to December 19, 2002 for >500hp engines at major sources of HAP), such requirements (if applicable) include but are not limited to:

[40 CFR 63.6580]

- a. Equip all emergency generator engines with non-resettable hour meters in accordance with Subpart ZZZZ.
- b. Purchase only diesel fuel with a maximum sulfur content of 15 ppm unless otherwise specified by the Division in accordance with Subpart ZZZZ.

- c. Conduct the following in accordance with Subpart ZZZZ.
  - i. Change oil and filter every 500 hours of operation or annually, whichever comes first
  - ii. Inspect air cleaner every 1000 hours of operation or annually, whichever comes first and replace as necessary
  - iii. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first and replace as necessary.
- d. Limit non-emergency operation of each emergency generator to 100 hours per year in accordance with Subpart ZZZZ. Non-emergency operation other than maintenance and readiness testing is prohibited for engines qualifying as “emergency generators” for the purposes of Ga Rule 391-3-1-.02(2)(mmm).
- e. Maintain any records in accordance with Subpart ZZZZ
- f. Maintain a list of engines subject to 40 CFR 63 Subpart ZZZZ, including the date of manufacture.[391-3-1-.02(6)(b)]

## **8.28 Boilers and Process Heaters**

- 8.28.1 If the facility/site is an area source of Hazardous Air Pollutants, the Permittee shall comply with all applicable provisions of National Emission Standards for Hazardous Air Pollutants (NESHAP) 40 CFR Part 63 Subpart A - “General Provisions” and 40 CFR 63 Subpart JJJJJ - “National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers.”  
[40 CFR 63.11193]
- 8.28.2 If the facility/site is a major source of Hazardous Air Pollutants, the Permittee shall comply with all applicable provisions of National Emission Standards for Hazardous Air Pollutants (NESHAP) 40 CFR Part 63 Subpart A - “General Provisions” and 40 CFR 63 Subpart DDDDD - “National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters.”  
[40 CFR 63.7480]

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### **Attachments**

- A. List of Standard Abbreviations and List of Permit Specific Abbreviations
- B. Insignificant Activities Checklist, Insignificant Activities Based on Emission Levels and Generic Emission Groups
- C. List of References

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## List Of Standard Abbreviations

[illegible]


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### ATTACHMENT B

**NOTE:** Attachment B contains information regarding insignificant emission units/activities and groups of generic emission units/activities in existence at the facility at the time of Permit issuance. Future modifications or additions of insignificant emission units/activities and equipment that are part of generic emissions groups may not necessarily cause this attachment to be updated.

#### INSIGNIFICANT ACTIVITIES CHECKLIST

Category	Description of Insignificant Activity/Unit	Quantity
<b>Mobile Sources</b>	1. Cleaning and sweeping of streets and paved surfaces	4
<b>Combustion Equipment</b>	1. Fire fighting and similar safety equipment used to train fire fighters or other emergency personnel.	1
	2. Small incinerators that are not subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act and are not considered a “designated facility” as specified in 40 CFR 60.32e of the Federal emissions guidelines for Hospital/Medical/Infectious Waste Incinerators, that are operating as follows:	
	i) Less than 8 million BTU/hr heat input, firing types 0, 1, 2, and/or 3 waste.	
	ii) Less than 8 million BTU/hr heat input with no more than 10% pathological (type 4) waste by weight combined with types 0, 1, 2, and/or 3 waste.	
	iii) Less than 4 million BTU/hr heat input firing type 4 waste. (Refer to 391-3-1-.03(10)(g)2.(ii) for descriptions of waste types)	
	3. Open burning in compliance with Georgia Rule 391-3-1-.02 (5).	
	4. Stationary engines burning:	
	i) Natural gas, LPG, gasoline, dual fuel, or diesel fuel which are used exclusively as emergency generators shall not exceed 500 hours per year or 200 hours per year if subject to Georgia Rule 391-3-1-.02(2)(mmm).7	
	ii) Natural gas, LPG, and/or diesel fueled generators used for emergency, peaking, and/or standby power generation, where the combined peaking and standby power generation do not exceed 200 hours per year.	
	iii) Natural gas, LPG, and/or diesel fuel used for other purposes, provided that the output of each engine does not exceed 400 horsepower and that no individual engine operates for more than 2,000 hours per year.	
	iv) Gasoline used for other purposes, provided that the output of each engine does not exceed 100 horsepower and that no individual engine operates for more than 500 hours per year.	
<b>Trade Operations</b>	1. Brazing, soldering, and welding equipment, and cutting torches related to manufacturing and construction activities whose emissions of hazardous air pollutants (HAPs) fall below 1,000 pounds per year.	4
<b>Maintenance, Cleaning, and Housekeeping</b>	1. Blast-cleaning equipment using a suspension of abrasive in water and any exhaust system (or collector) serving them exclusively.	1
	2. Portable blast-cleaning equipment.	1
	3. Non-Perchloroethylene Dry-cleaning equipment with a capacity of 100 pounds per hour or less of clothes.	
	4. Cold cleaners having an air/vapor interface of not more than 10 square feet and that do not use a halogenated solvent.	1
	5. Non-routine clean out of tanks and equipment for the purposes of worker entry or in preparation for maintenance or decommissioning.	1
	6. Devices used exclusively for cleaning metal parts or surfaces by burning off residual amounts of paint, varnish, or other foreign material, provided that such devices are equipped with afterburners.	
	7. Cleaning operations: Alkaline phosphate cleaners and associated cleaners and burners.	

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## INSIGNIFICANT ACTIVITIES CHECKLIST

Category	Description of Insignificant Activity/Unit	Quantity
<b>Laboratories and Testing</b>	1. Laboratory fume hoods and vents associated with bench-scale laboratory equipment used for physical or chemical analysis.	
	2. Research and development facilities, quality control testing facilities and/or small pilot projects, where combined daily emissions from all operations are not individually major or are support facilities not making significant contributions to the product of a collocated major manufacturing facility.	
<b>Pollution Control</b>	1. Sanitary waste water collection and treatment systems, except incineration equipment or equipment subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act.	1
	2. On site soil or groundwater decontamination units that are not subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act.	
	3. Bioremediation operations units that are not subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act.	
	4. Landfills that are not subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act.	
<b>Industrial Operations</b>	1. Concrete block and brick plants, concrete products plants, and ready mix concrete plants producing less than 125,000 tons per year.	
	2. Any of the following processes or process equipment which are electrically heated or which fire natural gas, LPG or distillate fuel oil at a maximum total heat input rate of not more than 5 million BTU's per hour:	
	i) Furnaces for heat treating glass or metals, the use of which do not involve molten materials or oil-coated parts.	
	ii) Porcelain enameling furnaces or porcelain enameling drying ovens.	
	iii) Kilns for firing ceramic ware.	
	iv) Crucible furnaces, pot furnaces, or induction melting and holding furnaces with a capacity of 1,000 pounds or less each, in which sweating or distilling is not conducted and in which fluxing is not conducted utilizing free chlorine, chloride or fluoride derivatives, or ammonium compounds.	
	v) Bakery ovens and confection cookers.	
	vi) Feed mill ovens.	
	vii) Surface coating drying ovens	
	3. Carving, cutting, routing, turning, drilling, machining, sawing, surface grinding, sanding, planing, buffing, shot blasting, shot peening, or polishing; ceramics, glass, leather, metals, plastics, rubber, concrete, paper stock or wood, also including roll grinding and ground wood pulping stone sharpening, provided that:	1
	i) Activity is performed indoors; &	
	ii) No significant fugitive particulate emissions enter the environment; &	
	iii) No visible emissions enter the outdoor atmosphere.	
	4. Photographic process equipment by which an image is reproduced upon material sensitized to radiant energy (e.g., blueprint activity, photographic developing and microfiche).	
	5. Grain, food, or mineral extrusion processes	
	6. Equipment used exclusively for sintering of glass or metals, but not including equipment used for sintering metal-bearing ores, metal scale, clay, fly ash, or metal compounds.	
	7. Equipment for the mining and screening of uncrushed native sand and gravel.	
	8. Ozonization process or process equipment.	
	9. Electrostatic powder coating booths with an appropriately designed and operated particulate control system.	
	10. Activities involving the application of hot melt adhesives where VOC emissions are less than 5 tons per year and HAP emissions are less than 1,000 pounds per year.	
	11. Equipment used exclusively for the mixing and blending water-based adhesives and coatings at ambient temperatures.	
	12. Equipment used for compression, molding and injection of plastics where VOC emissions are less than 5 tons per year and HAP emissions are less than 1,000 pounds per year.	
	13. Ultraviolet curing processes where VOC emissions are less than 5 tons per year and HAP emissions are less than 1,000 pounds per year.	

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### INSIGNIFICANT ACTIVITIES CHECKLIST

Category	Description of Insignificant Activity/Unit	Quantity
Storage Tanks and Equipment	1. All petroleum liquid storage tanks storing a liquid with a true vapor pressure of equal to or less than 0.50 psia as stored.	
	2. All petroleum liquid storage tanks with a capacity of less than 40,000 gallons storing a liquid with a true vapor pressure of equal to or less than 2.0 psia as stored that are not subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act.	2
	3. All petroleum liquid storage tanks with a capacity of less than 10,000 gallons storing a petroleum liquid.	49
	4. All pressurized vessels designed to operate in excess of 30 psig storing petroleum fuels that are not subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act.	1
	5. Gasoline storage and handling equipment at loading facilities handling less than 20,000 gallons per day or at vehicle dispensing facilities that are not subject to any standard, limitation or other requirement under Section 111 or 112 (excluding 112(r)) of the Federal Act.	
	6. Portable drums, barrels, and totes provided that the volume of each container does not exceed 550 gallons.	10
	7. All chemical storage tanks used to store a chemical with a true vapor pressure of less than or equal to 10 millimeters of mercury (0.19 psia).	12

### INSIGNIFICANT ACTIVITIES BASED ON EMISSION LEVELS

Description of Emission Units / Activities	Quantity
One Atlas Copco XRVS 1000 CDS T4F air compressor (Source Code: AIRCOMP)	1



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**ATTACHMENT B (continued)****GENERIC EMISSION GROUPS**

Emission units/activities appearing in the following table are subject only to one or more of Georgia Rules 391-3-1-.02 (2) (b), (e) &/or (n). Potential emissions of particulate matter, from these sources based on TSP, are less than 25 tons per year per process line or unit in each group. Any emissions unit subject to a NESHAP, NSPS, or any specific Air Quality Permit Condition(s) are not included in this table.

Description of Emissions Units / Activities	Number of Units (if appropriate)	Applicable Rules		
		Opacity Rule (b)	PM from Mfg Process Rule (e)	Fugitive Dust Rule (n)

The following table includes groups of fuel burning equipment subject only to Georgia Rules 391-3-1-.02 (2) (b) & (d). Any emissions unit subject to a NESHAP, NSPS, or any specific Air Quality Permit Condition(s) are not included in this table.

Description of Fuel Burning Equipment	Number of Units
Fuel burning equipment with a rated heat input capacity of less than 10 million BTU/hr burning only natural gas and/or LPG.	
Fuel burning equipment with a rated heat input capacity of less than 5 million BTU/hr, burning only distillate fuel oil, natural gas and/or LPG.	
Any fuel burning equipment with a rated heat input capacity of 1 million BTU/hr or less.	5

**ATTACHMENT C**

**LIST OF REFERENCES**

1. The Georgia Rules for Air Quality Control Chapter 391-3-1. All Rules cited herein which begin with 391-3-1 are State Air Quality Rules.
2. Title 40 of the Code of Federal Regulations; specifically 40 CFR Parts 50, 51, 52, 60, 61, 63, 64, 68, 70, 72, 73, 75, 76 and 82. All rules cited with these parts are Federal Air Quality Rules.
3. *Georgia Department of Natural Resources, Environmental Protection Division, Air Protection Branch, Procedures for Testing and Monitoring Sources of Air Pollutants.*
4. *Georgia Department of Natural Resources, Environmental Protection Division, Air Protection Branch, Procedures for Calculating Air Permit Fees.*
5. Compilation of Air Pollutant Emission Factors, AP-42, Fifth Edition, Volume I: Stationary Point and Area Sources. This information may be obtained from EPA's TTN web site at [www.epa.gov/ttn/chief/ap42/index.html](http://www.epa.gov/ttn/chief/ap42/index.html).
6. The latest properly functioning version of EPA's **TANKS** emission estimation software. The software may be obtained from EPA's TTN web site at [www.epa.gov/ttn/chief/software/tanks/index.html](http://www.epa.gov/ttn/chief/software/tanks/index.html).
7. The Clean Air Act (42 U.S.C. 7401 et seq).
8. White Paper for Streamlined Development of Part 70 Permit Applications, July 10, 1995 (White Paper #1).
9. White Paper Number 2 for Improved Implementation of the Part 70 Operating Permits Program, March 5, 1996 (White Paper #2).