

Appendix M

Permit Conditions

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**Permit Conditions for Sources Subject to
Additional BART or Reasonable Progress
Requirements**

Permit Conditions for GA Pacific Brunswick Cellulose

1. Effective January 1, 2012, the Permittee shall not discharge, or cause the discharge, into the atmosphere from Power Boiler #4 (Source Code U700) sulfur dioxide (SO₂) emissions in excess of 568 tons during any twelve-consecutive month period. The first compliance period shall be January through December, 2012.
2. The Permittee shall submit a plan for complying with the emission limit of condition 1, including all required permit applications required under Georgia Air Quality Control Rules 391-3-1-.03 for any physical or operational changes required to meet the emission limit of condition 1, on or before June 30, 2010.
3. The Permittee shall submit a proposal to satisfy the periodic monitoring requirements of 40 CFR 70.6(a)(3)(i)(B) or a Compliance Assurance Monitoring Plan as required by 40 CFR Part 64, whichever is applicable, in order to ensure compliance with condition 1, on or before June 30, 2010.

Permit Conditions for International Paper Savannah Mill

1. Effective January 1, 2016, the Permittee shall not discharge, or cause the discharge, into the atmosphere from Power Boiler #13 (Source Code PB13) and from the combustion of low-volume high-concentration (LVHC) non-condensable gases, high-volume low-concentration (HVLC) non-condensable gases, and stripper off-gases (SOG) (excluding the combustion of any of these gases No. 7 Lime Kiln (LK07)) sulfur dioxide (SO₂) emissions in excess of 6578 tons respectively during any twelve-consecutive month period. The first compliance period shall be January through December, 2016.
2. The Permittee shall submit a plan for complying with the emission limit of condition 1, including all required permit applications required under Georgia Air Quality Control Rules 391-3-1-.03 for any physical or operational changes required to meet the emission limit of condition 1, on or before June 30, 2014.
3. The Permittee shall submit a proposal to satisfy the periodic monitoring requirements of 40 CFR 70.6(a)(3)(i)(B) or a Compliance Assurance Monitoring Plan as required by 40 CFR Part 64, whichever is applicable, in order to ensure compliance with condition 1, on or before June 30, 2014.

Permit Conditions for Interstate Paper

1. Effective January 1, 2012, the Permittee shall only burn Natural Gas in the Power Boiler (Source Code F1) except during periods of curtailment. The permittee shall burn Non Combustible Gases (NCGs) in the power boiler only during the periods, when both the Lime Kiln (primary NCG control device) and the Multi-fuel Boiler (secondary NCG control device) are out-of-service. The first compliance period shall be January through December, 2012.
2. The Permittee shall submit a plan for complying with the emission limit of condition 1, including all required permit applications required under Georgia Air Quality Control Rules 391-3-1-.03 for any physical or operational changes required to meet the emission limit of condition 1, on or before June 30, 2010.
3. The Permittee shall submit a proposal to satisfy the periodic monitoring requirements of 40 CFR 70.6(a)(3)(i)(B) or a Compliance Assurance Monitoring Plan as required by 40 CFR Part 64, whichever is applicable, in order to ensure compliance with condition 1, on or before June 30, 2010.