

SOURCE DESCRIPTION		LOCATION		EMISSIONS RATE (lb/hr)		STACK PARAMETERS				PSD Date	
		UTM East (km)	UTM North (km)	SO2	PM-10	NOX	Height(ft)	Diam.(ft)	Exit Vel(ft/s)	Exit Temp(F)	
DUKE ENERGY BAKER, L.L.C, BAKER COUNTY											
[From PSD Permit Application, 7/24/01; Application later withdrawn.]											
Combustion Turbine No. 1		749.180	3471.686	60.0	26.0	21.3	93	15	130.3	952.0	7/12/2002
Combustion Turbine No. 2		749.180	3471.733	60.0	26.0	21.3	93	15	130.3	952.0	
Combustion Turbine No. 3		749.180	3471.753	60.0	26.0	21.3	93	15	130.3	952.0	
Combustion Turbine No. 4		749.180	3471.800	60.0	26.0	21.3	93	15	130.3	952.0	
Combustion Turbine No. 5		749.180	3471.820	60.0	26.0	21.3	93	15	130.3	952.0	
Combustion Turbine No. 6		749.180	3471.867	60.0	26.0	21.3	93	15	130.3	952.0	
Combustion Turbine No. 7		749.180	3471.887	60.0	26.0	21.3	93	15	130.3	952.0	
Combustion Turbine No. 8		749.180	3471.934	60.0	26.0	21.3	93	15	130.3	952.0	
SOUTHERN NATURAL GAS COMPANY, 180 J.M. WALKER ROAD, MILLEGEVILLE (BALDWIN CO.)											
[From PSD Application of December, 2002; site elevation = 445 feet.]											
Compressor No. 3 (C003)		308.135	3659.791			5.48	40.0	3.0	57.2	858	Dec-01
Compressor No. 4 (C004)		308.146	3659.795			5.48	40.0	3.0	57.2	858	
Existing Generator (G001)		308.110	3659.817			0.04	7.6	1.0	20.0	1000	
New Generator (G002)		308.110	3659.817			0.47	10.0	0.5	150.5	1018	
JOHNS MANVILLE INTERNATIONAL, INC., 713 BANKHEAD HIGHWAY, WINDER (BARROW CO.)											
[Sets minor source baseline date in Barrow County for PM-10 and NO2; includes 7/99 revisions.]											
Raw Material Silos (615V)		243.897	3764.647		0.804		91		[Volume Source]		
Receiver Dust Coll. (621P)		243.986	3764.638		0.672		67	1.17	18.71	68	
Blender Dust Coll. (622P)		243.983	3764.639		0.042		67	0.30	18.71	68	
Day Bin Dust Coll. (623V)		243.980	3764.647		0.223		87		[Volume Source]		
Day Bin Dust Coll. (624V)		243.980	3764.671		0.233		87		[Volume Source]		
Batch Bin Dust Coll. (627V)		243.897	3764.640		0.122		25		[Volume Source]		
Dust Bin Dust Coll. (628V)		243.986	3764.640		0.028		67	0.2	18.7	68	
Melter Dust Collector (631P)		243.976	3764.611		3.247	0.23	110	4.5	52.4	68	
Collection Stack 1 (641P)		244.002	3764.686		9.449	12.24	110	8.0	46.4	100	
Collection Stack 2 (643P)		244.002	3764.659		9.449	12.24	110	8.0	46.4	100	
Cooling Exhaust (653P)		243.983	3764.753		0.984	1.32	110	3.2	56.1	160	
Curing Oven (654P)		243.990	3764.729		2.338	12.30	110	4.0	45.1	350	
Refeed Dust Coll. (661V)		243.991	3764.704		0.200		38		[Volume Source]		
Slitter Exhaust (662V)		243.975	3764.758		0.500		49		[Volume Source]		
Hot Rolls Exhaust (664V)		243.975	3764.756			0.08	49		[Volume Source]		
Mod 1 K&S Vac. Exh. (666V)		244.021	3764.797		0.200		49		[Volume Source]		
Mod 2 K&S Vac. Exh. (667V)		244.021	3764.820		0.200		49		[Volume Source]		
Heat Shrink Exh. (668V)		244.021	3764.809			0.038	49		[Volume Source]		
Emergency Generator (681P)		243.932	3764.687		0.301	0.616	45	0.82	136.90	788	

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Maintenance Area (080V/82V)		244.045	3764.986			0.009	0.095			[Volume Source]	
Ware. Heaters (083V/084V)		244.078	3764.659			0.132	1.312			[Volume Source]	
Ware. Heaters (085-087V)		243.983	3764.887			0.230	2.298			[Volume Source]	
Ware. Heaters (088-093V)		244.009	3764.841			0.192	1.920			[Volume Source]	
Lines 101 & 104 Collection		243.980	3764.990			-19.540		39	6.77	31.67	135
Line 101 Oven HEAF (154P)		243.992	3764.985			-0.619		43	2.96	34.37	124
Lines 102 & 103 Collection		243.980	3764.990			-37.810		39	6.77	33.80	200
Line 102 Oven HEAF (254P)		243.987	3764.973			-0.867		41	3.43	14.58	334
Line 103 Ovens (351P/352P)		243.974	3764.978			-1.664		42	2.80	21.88	333

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COATS & CLARK, INC., 901 CLARK AVENUE, ALBANY (DOUGHERTY COUNTY) 09500026										
Coal-fired Boiler	771.800	3497.300	28.86*	2.64*		60.0	6.0	17.12	350.0	4/14/1981
[* From Procter & Gamble TCAP PSD application of January 1996.]										
COOPER TIRE & RUBBER CO., 3300 SYLVESTER ROAD, ALBANY (DOUGHERTY CO.) 09500003										None
[Owned by Firestone until 1991; although a minor source (all criteria pollutant emissions < 250 tpy), minor source baseline date is 7/6/79 and sources installed since then consume increment.]										
Tire spray booths #1, #2	779.200	3496.300		3.80						
Truck tire spray booth #1	779.200	3496.300		1.40		30	1.0	36.0	70	
Welding	779.200	3496.300		?		30	2.0	44.0	70	
Boiler #2	779.200	3496.300	5.5	0.15		30	2.5	40.7	70	
Carbon black unload	779.200	3496.300		4.00		30	1.7	23.5	300	
Carbon black hopper #1	779.200	3496.300		0.13			Fugitive emissions			
Storage silos 1-6	779.200	3496.300		1.08		4.5	1.0?	13.1	70	
Carbon black hopper #2	779.200	3496.300		0.09		101	0.94	24.3	70	
Dump/weigh station #1	779.200	3496.300		0.17		19	0.94	13.1	70	
SC-46Z	779.200	3496.300		3.83?		5.4	650ACFM	29.7	70	
Dip bag dump station	779.200	3496.300		0.23		45	6?	6.7	70	
Optimizers and grinders	779.200	3496.300		6.31		6.5	750ACFM	25.8	70	
Boiler #3	779.200	3496.300	250.8?	59.4?		30	2.0	34.6	70	
Truck tire spray booth #2	779.200	3496.300		1.70		65	3.5	45.8	306	
Tire spray booths #3, #4	779.200	3496.300		3.80		30	2.0	48.8	70	
Protective Painter	779.200	3496.300		0.62		30	2.4	34.4	70	
Finishing stations #5- #12	779.200	3496.300		0.13			Fugitive emissions			
Auto treatment end #2	779.200	3496.300		0.20		6	1.0	57.3	70	
Optimizers #1, #2	779.200	3496.300		1.05		30	1.0	39.0	70	
						30	3.0	30.2	70	
PROCTER & GAMBLE PAPER PRODUCTS CO., US 19 SOUTH, ALBANY (DOUGHERTY CO.) 09500071										
[From TCAP PSD Application, January 30, 1996.]										
1A-Former (incr.)	774.403	3494.074		0.4		65	6	21.71	103	
1A-Process (exist.)	774.399	3494.063	-42.9	-8.3	-66.0	68	13	10.63	186	
1A-Process (TCAP)	774.396	3494.056	85.1	14.4	80.7	80	8	39.79	220	
1A-Dry End (exist.)	774.405	3494.024		-7.4		61	4	29.84	100	
1A-Dry End (TCAP)	774.389	3494.026		0.6		55	4	52.52	80	
2A-Former (incr.)	774.441	3494.074		0.3		65	6	21.71	103	
2A-Process (exist.)	774.437	3494.063	-42.9	-9.4	-66.0	75	13	10.63	186	
2A-Process 1 (TCAP)	774.432	3494.056	25.8	8.2	46.7	80	8	39.79	220	
2A-Process 2 (TCAP)	774.487	3494.050	17.1	5.5	31.1	55	8	73.94	140	
2A-Dry End (exist.)	774.444	3494.024		-7.9		61	4	29.84	100	

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2A-Dry End (TCAP)	774.426	3494.026		0.6		55	4	52.52	80	
3A-Former (incr.)	774.615	3494.067		0.3		64	6	21.71	103	
3A-Process (exist.)	774.612	3494.053	-53.7	-10.9	-99.0	105	8	66.77	177	
3A-Process (TCAP)	774.606	3494.056	100.1	16.8	95.0	80	8	39.79	220	
3A-Dry End (incr.)	774.613	3494.024		0.2		61	4	29.84	100	
4A-Former (incr.)	774.653	3494.072		0.5		73	6	21.71	103	
4A-Process (exist.)	774.651	3494.063	-69.0	-10.2	-106.1	105	8	66.77	177	
4A-Process (TCAP)	774.646	3494.056	100.1	16.8	93.4	80	8	39.79	220	
4A-Dry End (exist.)	774.651	3494.024		-2.3		61	4	29.84	100	
4A-Dry End (TCAP)	774.639	3494.026		0.6		55	4	61.01	80	

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[PROCTER & GAMBLE Continued]								
5A-Former	774.731	3494.087		1.1		65	3.75	124.49 80
5A-Process	774.747	3494.060	0.2	13.1	26.1	98.5	8.51	35.16 220
5A-Dry End	774.753	3494.037		0.6		65	2.83	104.92 80
6A-Former	774.813	3494.087		1.2		65	3.75	124.49 80
6A-Process	774.829	3494.060	0.2	13.9	26.1	98.5	8.51	35.16 220
6A-Dry End	774.836	3494.037		0.6		65	2.83	104.92 80
B002-Waste Boiler	774.433	3494.195	66.8	5.9	39.17	140	5.33	52.92 147
B003-Gas Boiler	774.428	3494.160	0.1	1.4	15.7	100	4.5	57.13 355
GREAT SOUTHERN PAPER CO. (GEORGIA-PACIFIC), HI. 273 W., CEDAR SPRINGS (EARLY CO.) 09900001								
[Updated based on March 1998 PSD Permit Application including Incinerator PCP 8/98 and revisions 8/00, 6/01]								
Smelt Tank 1 - Baseline	681.532	3449.941	-5.0	-3.7	-1.03	161	4	25.6 153.4
Smelt Tank 1 - Future	681.532	3449.941	5.5	6.3	1.74	191	5	25.6 153.4
Smelt Tank 2 - Baseline	681.534	3449.952	-5.0	-4.2	-1.14	161	5	25.8 158.6
Smelt Tank 2 - Future	681.534	3449.952	5.5	6.3	1.74	191	5	25.8 158.6
Smelt Tank 3	681.517	3449.945	14.0	41.1	2.55	248	6	23.1 145.3
Lime Kiln 1	681.638	3450.199	18.4	9.1	30.6	82	6	31.7 178.6
Lime Kiln 2	681.623	3450.209	18.4	3.9	30.6	82	6	31.7 178.6
Recovery Boilers 1&2	681.504	3449.956	431.8	36.2	128.6	200	12	90.6 374.0
Recovery Boiler 3 - Base.	681.555	3449.983		-26.0	-93.9	247	9	44.8 410.0
Recovery Boiler 3 - Future	681.512	3449.988		49.7	387.3	247	9	44.8 410.0
Power Boiler 1 - Baseline	681.514	3449.921		-137.3	-298.2	200	14	31.4 146.4
Power Boiler 1 - Future	681.512	3449.882		227.4	691.8	350	14	31.4 146.4
Power Boiler 2 - Baseline	681.512	3449.909		-137.7	-299.3	200	14	28.6 155.4
Power Boiler 2 - Future	681.519	3449.881		227.4	691.8	350	14	28.6 155.4
Slakers 1 and 2	681.661	3450.124		-44.2		29	2.2	12.0 150.0
Lime Silos 1 and 2	681.661	3450.124		3.0		48	2.7	15.0 68.0
Blow Tank	681.693	3450.059		0.013		93.5	4.5	20.60 68
CTS Fines Convey. Cyclone	681.603	3450.174		0.016		54.1	8.2	0.03 68
NSSC Chip Silo Cyclone	681.693	3450.061		0.021		91.5	4.5	0.03 68
1 & 2 CTS ADS Cyclone	681.589	3450.208		0.006		8.0	2.5	0.03 68
Hardwood Rechipper Cyc.	681.423	3450.452		0.005		15.0	4.5	0.03 68
V. Screens 1 & 2	681.587	3450.199		0.006		73.8	[syo = 15.1; szo = 16.4]	
Fines Screens 1 & 2	681.587	3450.199		0.006		57.0	[syo = 13.9; szo = 16.4]	
Chip Pile Stack/Reclaim	681.546	3450.330		0.042		9.1	[syo = 22.7; szo = 8.1]	
S/R for Bark Pile	681.434	3449.987		0.011		32.8	[syo = 37.2; szo = 26.6]	
Bark Conveyors to Boilers	681.444	3449.905		0.011		25.0	[syo = 4.7; szo = 50]	
Bark Truck Dump	681.750	3450.221		0.008		5.0	[syo = 8.1; szo = 10]	

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Incinerator	681.524	3450.021		9.0	50.0	150.0	4.5	14.7	155
T.D. Chip Loadouts 1-3	681.741	3450.254		0.050		5.0	[syo = 7; szo = 10]		
Chip Screens 1 & 2	682.033	3450.252		0.020		25.0	[syo = 6.6; szo = 6.6]		
Rejects Chipper 1&2 Cycl.	682.036	3450.257		0.010		30.0	3.0	0.03	68
Chip Belts to CTS	681.589	3450.208		0.030		15.0	[syo = 3.3; szo = 3.3]		
Softwood Chip Piles	681.532	3450.269		0.048		40.0	[syo = 74.5; szo = 26.6]		
S/R for South Chip Pile	681.517	3450.209		0.066		30.0	[syo = 74.5; szo = 26.6]		
Transfer Towers T1-T4	681.614	3450.304		0.534		50.0	[syo = 3.3; szo = 3.3]		

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[GREAT SOUTHERN PAPER Continued]									
Transfer Towers T5 & T6	682.086	3450.278		0.156			15.1	[syo = 3.3; szo = 3.3]	
Hardwood Sources	681.417	3450.444		0.029			5.0	[syo = 3.3; szo = 3.3]	
Bark Truck Dump	681.712	3450.281		0.087			10.0	[syo = 3.3; szo = 3.3]	
Rejects Chippers 1 & 2	682.031	3450.256		0.012			5.0	[syo = 6.6; szo = 6.6]	
1 & 2 Debarking Drums	682.093	3450.209		0.024			30.0	[syo = 18.7; szo = 6.6]	
Wet Fuel Hogs 1 & 2	682.059	3450.246		0.024			10.0	[syo = 3.3; szo = 3.3]	
Bark Pile Wind Eroison	681.434	3449.986		0.018			30.0	[syo = 37.2; szo = 26.6]	
Chippers 1 & 2	682.065	3450.215		0.460			30.0	[syo = 9.2; szo = 3.6]	
SW 1 & 2 Incline Belts	681.576	3450.097		0.030			40.0	[syo = 3.3; szo = 3.3]	
Hard. Chip Pile Eroison	681.554	3450.443		0.024			30.0	[syo = 74.5; szo = 26.6]	
Railcar Chip Loadout Cy.	681.629	3450.385		0.024			65.0	2 0.03	68
Coal railcar unloading	681.470	3449.846		0.021			3.3	[syo = 3.3; szo = 3.3]	
Transfer to Coal Pile	681.461	3449.804		0.021			29.9	[syo = 3.3; szo = 3.3]	
Coal Pile Drop & Eroison	681.438	3449.826		0.025			29.9	[syo = 46.5; szo = 13.9]	
Coal Transfer	681.474	3449.798		0.021			20.0	[syo = 3.3; szo = 3.3]	
#6 Drop Operations	681.527	3449.901		0.018			40.0	[syo = 3.3; szo = 3.3]	
									#####
EFFINGHAM COUNTY POWER LLC, 3440 MCCALL ROAD, RINCON (EFFINGHAM COUNTY)									
[Based on 12/21/00 PSD Permit Application from Monroe Power Co. and operation after 6/03.]									
Combined-Cycle CTGs	473.230	3571.243	13.2	43.2	49.8		165.0	19.0	43.9
Preheater	473.040	3571.358	0.03	0.06	0.44		19.2	2.0	9.3
Auxiliary Boiler	473.220	3571.220	0.06	0.13	1.70		120.0	2.3	7.7
FORT JAMES OPERATING CO., BAKERHILL ROAD, RINCON (EFFINGHAM COUNTY) 103000007									1/15/1985
[Was Fort Howard Paper Corporation]									
Boiler #3	481.020	3577.182	506.4	21.1			357.5	7.3	66
Boiler #4	481.046	3577.182	506.4	21.1			357.5	7.3	66
Boiler #5	481.073	3577.182	506.4	21.1			357.5	7.3	66
Boiler #6	481.086	3577.213	506.4	21.1			357.5	7.3	66
Combustion Turbine CT1	480.994	3577.182	235.3	14.5			165	10.8	81
Combustion Turbine CT2	480.994	3577.182	235.3	14.5			165	10.8	81
Paper Dryer 16W	480.942	3577.182	25.6	3.2			103	6.0	60
Paper Dryer 16D	480.994	3577.152	25.6	3.2			103	6.0	60
Paper Dryer 17W	480.916	3577.121	25.6	3.2			103	6.0	60
Paper Dryer 17D	480.942	3577.090	25.6	3.2			103	6.0	60
Paper Dryer 18W	480.863	3577.090	25.6	3.2			103	6.0	60
Paper Dryer 18D	480.889	3577.059	25.6	3.2			103	6.0	60
Paper Dryer 19W	480.811	3577.060	25.6	3.2			103	6.0	60

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Paper Dryer 19D	480.837	3577.029	25.6	3.2		103	6.0	60	120	
Package Boiler PB1	481.086	3577.213	49.0		34.0	80	4.3	57	330	
Paper Machine #5	?	?	20.5	1.0	9.6	103?	6.0?	60?	153?	
GENPOWER MACINTOSH, L.L.C., COMMERCE PARK DRIVE, RINCON (EFFINGHAM COUNTY)										
[Based on PSD Permit Application submitted December 14, 2000.]										
Gas Turbine N	481.445	3568.089	4.0	22.1	27.7	165	18	65.8	190	
Gas Turbine S	481.430	3568.007	4.0	22.1	27.7	165	18	65.8	190	
Auxiliary Boiler	481.396	3568.066	0.1	0.7	4.6	100	4	80.0	350	

Table G-1, Summary of PSD Increment Consuming SO₂ Emission Sources (GA EPD)

Facility Name	Emission Unit ID	Stack Description	UTM Coordinates		SO ₂ (lb/hr)	Base Elev. (ft)	Stack Ht. (ft)	Stack Dia. (ft)	Exit Temp. °F	Exit Vel. ft/s
			East	North						
Georgia-Pacific Corp Cedar Springs	U005	No. 4 Package Boiler	681527	3450220	10	133	80	4.33	329	56.5
Georgia-Pacific Corp Cedar Springs	R425	Incinerator	681527	3450220	9	133	150	2	160	46
Georgia-Pacific Corp Cedar Springs	R404A	Smelt Tank 1 - Baseline	681532	3449941	-5.00	133	161	4	153.4	25.6
Georgia-Pacific Corp Cedar Springs	R404B	Smelt Tank 1 - Future	681532	3449941	5.50	133	191	5	153.4	25.6
Georgia-Pacific Corp Cedar Springs	R405A	Smelt Tank 2 - Baseline	681534	3449952	-5.00	133	161	5	158.6	25.8
Georgia-Pacific Corp Cedar Springs	R405B	Smelt Tank 2 - Future	681534	3449952	5.50	133	191	5	158.6	25.8
Georgia-Pacific Corp Cedar Springs	R406	Smelt Tank 3	681517	3449945	14.0	133	248	6	145.3	23.1
Georgia-Pacific Corp Cedar Springs	L600	Lime Klin 1	681638	3450199	18.4	133	82	6	178.6	31.7
Georgia-Pacific Corp Cedar Springs	L601	Lime Klin 2	681623	3450209	18.4	133	82	6	178.6	31.7
Georgia-Pacific Corp Cedar Springs	R400 & R401	Recovery Boilers 1 and 2	681504	3449956	1070.0	133	200	12	374.0	90.6
Longleaf Energy Associates, LLC	S01	Boiler 1	683569	3457402	737	203	460	24.1	165	59.6
Longleaf Energy Associates, LLC	S02	Boiler 2	683569	3457402	737	203	460	24.1	165	59.6
Longleaf Energy Associates, LLC	S03	Auxiliary Boiler	683434	3457398	9.10	200	225	5	670	59.4

Table G-2, Summary of Baseline SO₂ Emission Sources (GA EPD)

Facility Name	Emission Unit ID	Stack Description	UTM Coordinates		SO ₂ Maximum (lb/hr)	Base Elev. (ft)	Stack Ht. (ft)	Stack Dia. (ft)	Exit Temp. °F	Exit Vel. ft/s
			East	North						
Ga Power Company - Plant Mitchell	SG03	Coal	772234	3482380	8,094	177	267	21	300	30
Ga Power Company - Plant Mitchell	CT3	Fuel Oil #2	772343	3482260	1,129	177	25	6.3	837	80
Ga Power Company - Plant Mitchell	CT4	Fuel Oil #2	772234	3482380	1,129	177	25	6.3	837	80
Ga Power Company - Plant Mitchell	CT5	Fuel Oil #2	772234	3482380	1,129	177	25	6.3	837	80
Ga Power Company - Plant Mitchell	CT6	Fuel Oil #2	772234	3482380	1,129	177	25	6.3	837	80
Ga Power Company - Plant Mitchell	CT7	Fuel Oil #2	772234	3482380	1,129	177	25	6.3	837	80
Ga Power Company - Plant Mitchell	CT8	Fuel Oil #2	772234	3482380	1,129	177	25	6.3	837	80
Georgia-Pacific Corp Cedar Springs Oper	U500	Power Boiler 1	681501	3450066	2,516	133	350	15	128	34
Georgia-Pacific Corp Cedar Springs Oper	U501	Power Boiler 2	681501	3450066	2,516	133	350	15	138	32
Georgia-Pacific Corp Cedar Springs Oper	R400	Recovery Boilers 1 and 2	681504	3449956	1,070	133	200	12	374	90.6
Georgia-Pacific Corp Cedar Springs Oper	R402	Recovery Boiler 3	681501	3450158	317	133	247	9	413	47
Georgia-Pacific Corp Cedar Springs Oper	R404	Smelt Tank 1 - Future	681532	3449941	5.5	133	191	5	153.4	25.6
Georgia-Pacific Corp Cedar Springs Oper	R405	Smelt Tank 2 - Future	681534	3449952	5.5	133	191	5	158.6	25.8
Georgia-Pacific Corp Cedar Springs Oper	R406	Smelt Tank 3	681517	3449945	14	133	248	6	145.3	23.1
Georgia-Pacific Corp Cedar Springs Oper	L600	Lime Kiln 1	681638	3450199	452	133	82	6	178.6	31.7
Georgia-Pacific Corp Cedar Springs Oper	L601	Lime Kiln 2	681623	3450209	452	133	82	6	178.6	31.7
Georgia-Pacific Corp Cedar Springs Oper	U505	Package Boiler 4	681527	3450220	10.0	133	80	4.33	329	56.5
Georgia-Pacific Corp Cedar Springs Oper ¹	R425	Incinerator	681527	3450220	9	133	150	2	160	46
Longleaf Energy Associates, LLC	S01	Boiler 1	683569	3457402	737	203	460	24.1	165	59.6
Longleaf Energy Associates, LLC	S02	Boiler 2	683569	3457402	737	203	460	24.1	165	59.6
Longleaf Energy Associates, LLC	S03	Auxiliary Boiler	683569	3457402	9	199.8	225	5	670	59.4
Cooper Tire & Rubber Co Inc	S001	Boiler 1	779200	3496300	197	213	50	3.5	525	43
Cooper Tire & Rubber Co Inc	S018	Boiler 2	779200	3496300	27	213	30	1.7	300	23.5
Cooper Tire & Rubber Co Inc	S068	Boiler 3	779200	3496300	231	213	50	3.5	306	45.8
Miller Breweries East, Inc	B001	Boiler 1	776131	3499027	701	210	199	10	327	31.4
Miller Breweries East, Inc	B002	Boiler 2	776131	3499027	701	210	199	10	327	31.4
Miller Breweries East, Inc	B003	Keeler Boiler	776131	3499027	124	210	115	5	710	50
Miller Breweries East, Inc	B004	Peak Power Generators	776131	3499027	86.8	210	40	6	82	3
Procter & Gamble Paper Products Co ²	1A	1A Process	774040	3494074	81.50	184	79	8.7	95	30.7
Procter & Gamble Paper Products Co ³	2A	2A Process #1	774040	3494074	51.80	184	77	8	257	53.1
Procter & Gamble Paper Products Co ⁴	3A	3A Process	774040	3494074	97.08	184	80	8	220	39.79
Procter & Gamble Paper Products Co ⁵	4A	4A Process	774040	3494074	101.08	184	80	8	220	39.79
Procter & Gamble Paper Products Co ⁶	5A	5A Process	774040	3494074	0.16	184	98.5	8.51	220	35.16
Procter & Gamble Paper Products Co ⁷	6A	6A Process	774040	3494074	0.16	184	98.5	8.51	220	35.16
Procter & Gamble Paper Products Co	B001	Boiler #1	774040	3494074	64.49	184	161	7	300	22.6
Procter & Gamble Paper Products Co	B002	Boiler #2	774040	3494074	74.49	184	140	5.3	154	54.6
Procter & Gamble Paper Products Co	B003	Boiler #3	774040	3494074	0.11	184	104	4.5	320	54.6

(1) lb/hr emission rate taken from EPD.

(2) All predryer emissions are routed through the 2005 NEI's 1A Process Stack

(3) Max SO₂ emissions for each process are a summation of predryer and Yankee burners. All emissions are routed through the 2005 NEI's 2A Process #1 Stack

(4) Max SO₂ emissions for each process are a summation of predryer and Yankee burners. All emissions are routed through the PSD Increment Inventory's 3A Process (TCAP) Stack

(5) Max SO₂ emissions for each process are a summation of predryer and Yankee burners. All emissions are routed through the PSD Increment Inventory's 4A Process (TCAP) Stack

(6) Max SO₂ emissions for each process are a summation of predryer and Yankee burners. All emissions are routed through the PSD Increment Inventory's 5A Process Stack

(7) Max SO₂ emissions for each process are a summation of predryer and Yankee burners. All emissions are routed through the PSD Increment Inventory's 6A Process Stack