

391-3-1-.02(2)(jjj) NO_x Emissions from Electric Utility Steam Generating Units.

1. Effective May 1, 1999, through September 30, 1999, no person shall cause, let, permit, suffer, or allow the emissions of NO_x from an affected unit under this subsection unless:
 - (i) The NO_x emissions from each affected unit(s) do not exceed the alternative emission limit established by the Director for the unit(s). Said alternative emission limits shall be determined by the Division and established in the Title V Permit for the affected unit(s). In no case shall the alternative emission limits established pursuant to this section, averaged over all affected units on a maximum rated heat input capacity basis, be greater than the average allowable rate specified in subsection 1.(ii).
 - (ii) If the person does not comply with all alternative emission limits established under subsection 1.(i) above, the person shall demonstrate that the NO_x emissions, averaged over all affected units, do not exceed 0.34 lb/MMBTU heat input.

2. Effective May 1, 2000 through September 30, 2002, no person shall cause, let, permit, suffer, or allow the emissions of NO_x from an affected unit under this subsection unless:
 - (i) The NO_x emissions from each affected unit(s) do not exceed the alternative emission limit established by the Director for the unit(s). Said alternative emission limits shall be determined by the Division and established in the Title V Permit for the affected unit(s). In no case shall the alternative emission limits established pursuant to this section, averaged over all affected units on a maximum rated heat input capacity basis, be greater than the average allowable rate specified in subsection 2.(ii).
 - (ii) If the person does not comply with all alternative emission limits established under subsection 2.(i) above, the person shall demonstrate that the NO_x emissions, averaged over all affected units, do not exceed 0.30 lb/MMBTU heat input.

3. Effective May 1, 2003, no person shall cause, let, permit, suffer, or allow the emissions of NO_x from an affected unit under this subsection unless:
 - (i) The NO_x emissions from each affected unit(s) do not exceed the alternative emission limit established by the Director for the unit(s). Said alternative emission limits shall be determined by the Division and established in the Title V Permit for the affected unit(s). In no case shall the alternative emission limits established pursuant to this section, averaged over all affected

units using the highest 30 consecutive days of actual heat input for 1999, be greater than the average allowable rate specified in subsection 3.(ii).

- (ii) If the person does not comply with all alternative emission limits established under subsection 3.(i) above, the person shall demonstrate that the NO_x emissions, averaged over all affected units, do not exceed 0.13 lb/MMBTU heat input.
4. Effective May 1, 2003, no person shall cause, let, permit, suffer, or allow the emissions of NO_x from an affected unit under this subsection unless:
- (i) The NO_x emissions from each affected unit(s) do not exceed the alternative emission limit established by the Director for the unit(s). Said alternative emission limits shall be determined by the Division and established in the Title V Permit for the affected unit(s). In no case shall the alternative emission limits established pursuant to this section, averaged over all affected units using the highest 30 consecutive days of actual heat input for 1999, be greater than the average allowable rate specified in subsection 4.(ii).
 - (ii) If the person does not comply with all alternative emission limits established under subsection 4.(i) above, the person shall demonstrate that the NO_x emissions, averaged over all affected units, do not exceed 0.20 lb/MMBTU heat input.
5. The compliance period shall be based on a 30-day rolling average beginning May 1 and ending September 30 of each year.
- (i) The first 30 day averaging period shall begin on May 1.
 - (ii) The last 30 day averaging period shall end on September 30.
 - (iii) Affected units under this subsection shall be all coal-fired electric utility steam generating units with a maximum heat input greater than 250 MMBTU/hr.
6. The requirements contained in sections 1 and 2 of this subsection shall apply to all such sources located in the counties of Cherokee, Clayton, Cobb, Coweta, DeKalb, Douglas, Fayette, Forsyth, Fulton, Gwinnett, Henry, Paulding and Rockdale. The requirements contained in section 3 of this subsection shall apply to all such sources located in the counties of Bartow, Cherokee, Clayton, Cobb, Coweta, DeKalb, Douglas, Fayette, Floyd, Forsyth, Fulton, Gwinnett, Heard, Henry, Paulding, and Rockdale. The requirements contained in section 4 of this subsection shall apply to all such sources located in the counties of Bartow, Cherokee, Clayton, Cobb, Coweta, DeKalb, Douglas, Fayette, Floyd, Forsyth, Fulton, Gwinnett, Heard, Henry, Monroe, Paulding, Putnam, and Rockdale.